



**BEAR VALLEY WATER DISTRICT
BOARD MEETING**

April 19, 2021 - 9AM

Teleconference Meeting

441 Creekside Drive, Bear Valley, CA 95223

DECLARATION OF A QUORUM

President Bissell called the meeting to order via Zoom teleconference at 9:12 A.M. Board members present were Vice President Gunnar Thordarson, Treasurer John Boyle, Director Ken Brown, and Director Diane Lundquist. Staff present were General Manager Jeff Gouveia and Office Manager Judi Silber. No public were present.

PUBLIC FORUM

Any member of the public may address and ask questions of the Board relating to any matter within the Board's jurisdiction provided the matter is not on the agenda or pending before the Board.

BOARD BUSINESS

1. The Board will consider adoption of the February 16, 2021 Board Meeting minutes

Motion Boyle Second Lundquist to accept the February 16, 2021 Minutes as presented.

ALL AYES

MOTION CARRIED

2. Election of Officers of the Board - Discussion and Possible Action Item

Motion Brown Second Boyle to appoint James Bissell as President, Gunnar Thordarson as Vice President, and Ken Brown as Treasurer of the Board of Directors.

ALL AYES

MOTION CARRIED

3. PGE-SGIP-2020-3656 – Battery Storage Project – Discussion and Possible Action Item

General Manager Jeff Gouveia received the Energy Services Agreement from Golden State Renewable and forwarded it on the legal counsel Dan Schroeder. GM met with Mark Tolke, Owner of Golden State Renewable, he advised Jeff that the district won't be able to meet the April 27th, 2021 deadline and should file for an PPE extension using COVID19 as the reason for missing the deadline. This should allow an additional 3-4 weeks approval. The district has to pay a 5% fully refundable deposit. The three main pieces to the project are:

1. ESA Energy Services Agreement
2. Interconnection agreement with P.G. & E.
3. Tesla's approval of the structure to house the batteries.

An Ad Hoc Committee consisting of John Boyle and Ken Brown was appointed so that GM can move forward with this project.

GM presented two bids to construct the structure needed to house the batteries.
Discussion ensued regarding the design issues and construction of the structure enclosure.

Motion Boyle Second Brown to authorize General Manager and the Ad Hoc Committee to exercise the ESA and interconnection agreement with GSR Energy, proceed with the structure enclosure, in order to meet the Proof of Project deadline on or before April 27, 2021.

ALL AYES
MOTION CARRIED

4. Cal OES Community Power Resiliency Notification of Allocation - Discussion and Possible Action Item

GM applied for a Cal OES Community Power Resiliency Grant. The district received a Notification of Allocation in the amount of \$300K. The state had \$20M to be distributed in total. GM put together an accurate proposal to spend the funds on radio telemetry, power walls, and generators. The funding encourages investments in clean energy/green energy solutions where feasible. The funds must be spent by October 31, 2021.

An Ad Hoc Committee consisting of Jim Bissell and Gunnar Thordarson was appointed so that GM can move forward with the various projects associated with this grant.

Motion Bissell Second Thordarson to accept the General Manager's proposal for the \$300K grant with the option to make some changes with the help of the Ad Hoc committee.

ALL AYES
MOTION CARRIED

5. **Manager's Report** – General Manager

See attachment.

6. Financial Report – General Manager

6.1 P&L and Balance Sheet Reports - Discussion and Possible Action Item

Motion Bissell Second Lundquist to accept the P&L and Balance Sheet Reports as presented.

ALL AYES
MOTION CARRIED

6.2 Accounts Payable Report - Discussion and Possible Action Item

Motion Bissell Second Lundquist to accept the Accounts Payables Reports as presented.

ALL AYES
MOTION CARRIED

6.3 A/R & Aging Reports – Discussion

Office Manager Silber reported that the Accounts Receivables for April 15, 2021 are \$94,496.29 the previous year's total was \$84,219.06. The difference is that due to giving several large refunds to customers who have sold their properties the credit balance are less than the previous years.

6.4 FY 2019-20 Audit - Discussion and Possible Action Item

Motion Boyle Second Brown to accept the FY 2019-2020 Audit as presented.

ALL AYES
MOTION CARRIED

Treasurer Brown spoke with Mary at Johnson's Accountancy Corporation. She stated that she was surprised that the vacation accrual increased.

7. Board Member Reports

Treasurer Boyle suggested that the board move to a closed session to further discuss the audit. GM Gouveia stated that the audit is public information and that it had to be discussed in the regular meeting and since it was not on the agenda to be discussed at this meeting, it would have to be postponed until next meeting.

The next meeting will be on Monday, June 21, 2021 at 9:00 A. M.

President Bissell adjourned the meeting at 12:57 P. M.

AGENDA ITEM

DATE: APRIL 19, 2021

TO: BVWD BOARD OF DIRECTORS

FROM: JEFF GOUVEIA, DISTRICT GENERAL MANAGER

RE: MANAGER'S REPORT

1. Water Balance - Update

a. Influent Flows & Effluent Transfers

The influent flows for April 1-14th is 1.551.

a. Effluent in Storage, Current Storage Capacity & Land / Surface Disposal Update

1.794 MG Volume of water moved from treatment to storage.

Land application change over previous year is 2020 – 30.639 / 158.8%. Land application began June 2, 2021. Current Storage Volume is 7071.0 = 17.83 MG = 23.3% (4/15/2021).

2. Permit Compliance & Monitoring & Reporting Programs (MRPs) - Update

a. WDR MRP - Land Discharge Permit – Compliance & Reporting Update

i. Reporting Status Matrix – No Certified Violations, All Reporting Submitted On-Time

February 2021 SMR /DMR Order Number 5-01-208 received on March 22, 2021.

February 2021 SMR / DMR Order Number R5-2016-0045 received on March 22, 2021.

ii. 2020 Annual Report – Submitted January 26, 2021

b. NPDES MRP – Surface Water Discharge Permit – Compliance & Reporting Update

i. Reporting Status Matrix – No Certified Violations, All Reporting Submitted On-Time

i. 2020 Annual Report – Submitted January 26, 2021

ii. Permit Renewal Update – Notice of Complete Application for NPDES Renewal – March 18, 2021

Application was reviewed and found to be complete in accordance with section 122.21, Title 40, Code of Federal Regulations (40 CFR 122.21). The old permit will expire on 31 July 2021. Central Valley Regional Water Quality Control Board is in the process of developing the NPDES permit renewal. The old order R5-2016-0045 is extended and will remain in effective and enforceable until an order to renew the permit is adopted.

3. Other

a. BVWD Roster – 2021 Expiration of Terms of Office (Bissell, Boyle, Lundquist)

GM ask the three Directors whose terms expire this December to consider rerunning for their seat on the Board of Directors. All three directors agreed to stay on for another term of office.

b. Storage Reservoir Drain Valve – Update

GM shared articles published in the myMotherLode.com April snowpack revealed third-driest year on record. The water content of the Sierra Nevada snowpack measured 59% of the April 1 average. The state overall, has only about 50% of average precipitation in the current water year and its major reservoirs are only about half full.

Local JPA Receives \$590K In Emergency Funding. The California Office of Emergency Services has awarded a grant to a joint power's authority made up of local entities in Calaveras County. Angels Camp will install generators at the city's fleet vehicle fueling station, the water treatment plant, and at the Sierra Hope Food Bank. Utica will purchase a backup generator for the water flow control gate valve at the Murphy's Afterbay, one to the backup spillway gate controls at Hunters Reservoir in Avery, and buy a trailer-mounted generator that all JFP members can use. New and upgraded emergency communication equipment will also be purchased.

Lake Alpine Water Company filed an Advice Letter No. 127 with the Public Utilities Commission of the State of California, to notify CPUC of the transfer of shares from decedent owner, Roma Orvis, to her son, C. Bruce Orvis, III.

The Cyber Security & Infrastructure Security Agency released on February 11, 2021, a summary on the cyber attack on a (SCADA) system at a U. S. drinking water treatment facility. The FBI, the Cybersecurity and Infrastructure Security Agency, and the Multi-State Information Sharing and Analysis Center have observed cyber criminals targeting and exploiting desktop sharing software and computer networks running operating systems with end-of-life status to gain unauthorized access to systems.

AGENDA ITEM

DATE: JUNE 21, 2021

TO: BVWD BOARD OF DIRECTORS

FROM: JEFF GOUVEIA, DISTRICT GENERAL MANAGER

RE: FY 2021 - 22 PRELIMINARY BUDGET

BACKGROUND & DISCUSSION:

Accompanying this memorandum is a preliminary budget proposal for FY 2021-22, reflecting a comparison to the estimated actual previous fiscal cycle (FY 20-21) as well as a projected budget forecasting out three (3) future fiscal cycles.

This preliminary budget proposal discusses Year 1 of the anticipated renewal of the District's 5-year NPDES cycle and related expenses. The current order expires August 2021 and the budget forecast considers years 1 – 3 of the District's next 5-year NPDES permit expiring in August 2026.

Below is a summary of highlights of the preliminary budget proposal:

Revenue

Residential Revenue

Residential revenue is generally a fixed source of income due to the District's flat rate billing structure. The current rate of new home construction at approximately (1) new home per year adds roughly \$1156 or less than 1% to year-over-year residential revenue. As of this writing, the District has received one application and related capacity, application and inspection charges (\$7570) for a new residential connection at 74 Spring Cliff Road. The District issued a will serve letter for this new connection on March 1, 2021 and construction on this new home initiated in May 2021.

With support from the FY 19-20 mid-cycle 6.2 % inflation-based sewer service rate increase which became effective January 1, 2020 and increased the monthly flat rate residential bill from \$90.37 to \$96.35, the estimated FY 21 - 22 residential revenue is projected to be largely the same as the previous fiscal cycle at approximately \$629,000.

Commercial Revenue

Commercial revenue is flow based. With the Board's adoption of the FY 19 – 20 mid-cycle 6.2 % sewer service rate increase which also became effective January 1, 2020, commercial customers are now charged \$0.068 per gallon of water (previously \$0.064) metered at the commercial location and sent to the District for treatment and disposal. As billable flow is tied to water use and water use can vary dramatically depending on the seasonal economy of many of the District's commercial customers, commercial revenue to the District remains variable as the Bear Valley economy changes. For FY 20-21, total commercial revenue to the District was \$150,866.

For the majority of the District's commercial customers, invoicing for the proposed budget cycle will be based on water use in the previous fiscal cycle ending June 30. Due to the statewide shelter in place (SIP) order which began in March 2020 and directly impacted commercial water use over the past year, this preliminary budget contemplates commercial revenue to fall to approximately \$112,000 based on a reduction of -573,013 fewer gallons or - 37 % less water from commercial sources when compared to the previous fiscal cycle.

To illustrate the magnitude of the impact of the SIP order for metered commercial customers specifically in the Bear Valley village, commercial flows fell - 133 % in August 2020 and - 183 % in September 2020. Consequently,

commercial revenues are projected to fall nearly **-35 %** or **- \$39,149** from the estimated previous fiscal year bolstered only by the District's minimum monthly billing for all commercial customers (\$85.81/month).

In summary, largely as a consequence of reduced commercial water consumption exacerbated with the broad but temporary use of portable toilets during the COVID 19 pandemic, this preliminary budget projects total service rate revenue for FY 21-22 to be \$741,000, down **- 5.3 %** or **- \$39,031** from the estimated actual revenue projected for the previous fiscal cycle.

Expenses

Operating expenses for fiscal year 2021-22 reflect a budget increase of approximately 4.78 % to \$632,975 over the previous year's estimated actual budget. This increase is largely confined to three specific areas including a modest increase in salaries, wages and benefits, a measurable increase in insurance premiums and a conservative estimate for repairs and maintenance.

Below is a summary of the most notable expense areas that impact this preliminary budget projection for FY 21-22:

- Salaries, Wages and Benefits: Salaries, wages and benefits area projected to increase +2.14 % for FY 21-22 when compared to the estimated fiscal year end actual budget for this expense area in FY 20-21. The majority of the District's staff have reached Step 5 in their respective 5 % wage steps and are now enjoying only modest annual COLA wage increases of 2.5 %. The District continues to see long term, seasonal staff slowly reduce their seasonal (summer) working hours downward each summer leading to less significant increases to the aggregate year-over-year budget and providing a soft landing for the District as these employees near retirement. To be sure, there will come a time in the not too distant future where hiring will be required to replace part time seasonal staff at retirement and the Board should be aware of the likely challenges of finding trained wastewater operators willing to accept part time work and the commensurate budget impact of hiring full time operators. Meanwhile, the District's expanded collection system maintenance program implemented last fiscal cycle which added approximately six (6) additional weeks of maintenance time to this crew's schedule and has been preserved and renewed in this budget proposal for the upcoming year.
- Insurance: The District's current fiscal year combined aggregated insurance premiums total approximately \$16,294. After years of aggressive Staff effort to reduce annual premiums from a high of \$23,000 in FY15-16, insurance expenses for FY 21-22 are expected to rise for the first time in many years by 6.16 % to \$17,433 due to general and anticipated inflationary effects for this expense area.
- Repairs and Maintenance: The 4-year average for repairs and maintenance expenses at the District is \$60,856, with a high of \$80,116 in FY 17-18 to an anticipated low of \$43,235 in FY 20-21. The primary factors affecting the R&M budget include fewer anticipated major repairs as a result of a decade of focused effort to address long term deferred maintenance, expenses related to infrequent surface discharging (streamflow measurements, analyzer maintenance and calibration expenses, etc.) as well as collection system and manhole repairs discovered during cleaning and inspection of the collection system. Based on the historical average, the FY 21-22 budget maintains a conservative forecast of \$60,000 despite a 28% reduction in spending in this area in the current fiscal cycle.

Capital Investments

This preliminary budget proposes the purchase of the following two (2) new pieces of equipment:

- 1) A new Franklin Miller TM8524 (8" x 24") Taskmaster Grinder to be installed at the District's headworks (aka Main Pump Station). The existing grinder, installed in October 1989, has far exceeded its useful life and has likely not provided sufficient if any grinding of solids for many years. These solids have instead been largely allowed to pass in larger form through the headworks to the District's treatment lagoon adding adversely to more substantial solids loading in the lagoon. The proposed new grinder provides for easier maintenance and replacement of the cutter cartridges, shafts and seals than the

- 2) existing unit. In addition to properly grinding fecal solids, the Taskmaster will also provide a state of the art solution for grinding non-flushable wipes and other non-organic debris which inevitably enter the District's collection system.

The cost of the TM8524 including installation is estimated at \$33,000.

- 3) A new Verisight Pro 330' Sewer Push Camera to upgrade the District's current 180' push cam purchased in 2013. At the time the current push cam was purchased, the District had not yet developed the robust collection system maintenance program which exists today. The existing sewer camera was initially secured to help staff troubleshoot and support residential customers experiencing issues with their private laterals and resolve whether the problem was a private lateral or the District's mainline. As the collection maintenance program developed, the existing sewer camera was coopted for CCTV purposes. However, the length of most of the District's collection system pipe segments far exceed the 180' capacity of the 2013 unit (e.g. many segments are 300 – 500 feet) and staff have been unable to inspect the entirety of longer segments even when pushing the older camera from opposite ends. Additionally, the 2013 unit provides decreased performance in the field as the screen brightness has degraded over the years and the camera head shows significant signs of wear providing poorer quality images to the viewing screen for analysis.

The cost of the Verisight Pro 300' Push Camera including tax and shipping is estimated at \$12,000.

In summary, total proposed capital expenditures for FY 21-22 are \$45,000 and at once replace outmoded and ineffective grinding capabilities while at the same time dramatically enhancing the District's efforts to follow best practices in the assessment and maintenance of the District's collection system.

RECOMMENDATION

FY 21-22 net income is anticipated to be \$12,646.

The conservative budgeting approach employed by staff over the past few years seems to consistently provide for higher than budgeted net income revenue year over year (e.g. year-end FY 20-21 net income is estimated to be \$88,906 vs. \$38,583 budget) and staff believes FY 21-22 will continue this trend.

FY 21-22 net cash flow is expected to be \$24,223.

With the exception of FY 19 -20 and the large capital commitment for the treatment lagoon upgrade project, this cash flow estimate is in line with previous cycle positive cash flow estimates and, similar to net income, is expected to be measurably higher than budget (e.g. year-end FY 20-21 cash flow estimated to be \$114,393 vs \$79,389 budget).

Therefore, it is recommended that the Board vote to approve the preliminary FY 21-22 budget and 3-Year forecasted projection as presented.

ACTION:

1. Motion to Accept the preliminary FY 21-22 budget proposal and 3-Year forecast projected budget as presented.

Attachments:

- FY 2021-22 Budget & 3-Year Budget Forecast Projection
- Franklin Miller Grinder Quote #48364D - TM8524 - Non-Submersible - Proposal – Dated April 28, 2021
- TNT Industrial Contractors - Bear Valley Water District Grinder Install Proposal – Dated May 5, 2021
- U-Rock Utility Equipment – Verisight Pro 330' Push Cam – Dated April 22, 2021

Bear Valley Water District Financial Year 2021-22 + 3 Year Budget Forecast									
	ACTUAL EST FY 20 - 21	% DIFF PREV YR	BUDGET FY 21 - 22	% DIFF PREV YR	BUDGET FY 22 - 23	% DIFF PREV YR	BUDGET FY 23 - 24	% DIFF PREV YR	BUDGET FY 24 - 25
REVENUES									
Residential	629,165		629,000		629,000		629,000		629,000
Commercial	150,866		112,000		150,000		150,000		150,000
Subtotal Operating Revenue	780,031		741,000		779,000		779,000		779,000
EXPENSES									
Salaries and Benefits	375,455		383,675		391,246		399,838		409,834
Director Expenses - Meetings, Elections, Training	2,000		2,000		2,000		2,000		2,000
Operator Education, Training & Certifications	450		1,000		1,000		1,000		1,000
Gas, Diesel, Oil & Filters	1,681		3,000		3,000		3,000		3,000
Insurance	16,294		18,000		19,000		20,000		21,000
Memberships & Conferences	5,241		5,000		5,000		5,000		5,000
Office Expenses & Supplies	8,430		7,500		7,500		7,500		7,500
Field Expenses & Supplies	14,280		15,000		15,000		15,000		15,000
Grooming, Snow Removal & Vehicle Storage	3,268		3,500		3,500		3,500		3,500
General Engineering & Consulting	6,529		5,000		5,000		5,000		5,000
General Legal & Accounting	9,780		10,000		10,000		10,000		10,000
Equipment Rental	643		800		800		800		800
Repairs & Maintenance	43,235		60,000		60,000		60,000		60,000
Laboratory Fees	11,509		12,000		12,000		12,000		12,000
Regulatory Reporting & Compliance Projects	6,242		6,500		6,500		6,500		6,500
Taxes, Fees, Licenses & Assessments	44,251		45,000		45,000		45,000		45,000
Utilities	53,450		55,000		55,000		55,000		55,000
Subtotal Operating Expenses	602,738		632,975		641,546		651,138		662,134
Net Operational Income	177,293		108,025		137,454		127,862		116,866
OTHER REVENUE									
Interest Income - LAIF	1,569		1,200		1,200		1,200		1,200
Late Fees, Penalties & Interest	2,682		2,500		2,500		2,500		2,500
Expense Reimbursements - USFS	13,726		4,805		4,500		4,500		4,500
Expense Reimbursements - Concessionnaire	3,991		3,830		2,500		2,500		2,500
Misc Other Income	10,590		5,200		0		0		0
Subtotal Other Revenue	32,558		17,535		10,700		10,700		10,700
OTHER EXPENSES									
Loan Interest	14,011		12,318		9,683		8,749		6,822
Depreciation	106,904		100,596		91,868		84,653		81,207
Misc Other Expenses	30								
Subtotal Other Expenses	120,945		112,914		101,551		93,402		88,029
Net Other Income	(88,387)		(95,379)		(90,851)		(82,702)		(77,329)
NET INCOME									
	88,906		12,646		46,603		45,160		39,537
NON-CASH EXPENDITURES (included in net income)									
Depreciation	106,904		100,596		91,868		84,653		81,207
Subtotal Non-Cash Expenses	106,904		100,596		91,868		84,653		81,207
CASH EXPENDITURES (Not Included in net income)									
Capital Improvements / Replacements	(39,091)		(45,000)		(50,000)		(20,000)		(25,000)
Loan Payments - Principal	(42,326)		(44,019)		(41,960)		(47,589)		(49,515)
Subtotal Addl Cash Expenses	(81,417)		(89,019)		(91,960)		(67,589)		(74,515)
NET CASH FLOW									
	114,393		24,223		46,511		62,224		46,229
Debt/Coverage Ratio - Loan Covenants - 1.25 or Greater									
	4.626		2.573		3.300		2.728		2.439



March 1, 2021

RE: Henry Marks – Application for New Service
Will Serve Letter – Wastewater Service
74 Spring Cliff Road, Lot 317, Bear Valley, CA 95223
APN: 005-421-004

Mr. Marks,

This letter shall serve as confirmation that the Bear Valley Water District has received your application for new wastewater service, including payment in full for capacity charges and application and inspection fees (\$7570) for your proposed new single family home at 74 Spring Cliff Road, lot 317, Bear Valley.

The Bear Valley Water District's wastewater facilities include a collection system network, wastewater treatment plant, and land and surface water disposal systems. In accordance with the Alpine County Building Department requirements regarding new service connections for wastewater service provided by the Bear Valley Water District, please accept this WILL SERVE LETTER as confirmation the District has sufficient capacity and is prepared to provide service to the property referenced above.

Thank you,

A handwritten signature in blue ink, appearing to read "JG", with a long horizontal flourish extending to the right.

Jeff Gouveia
General Manager



Franklin Miller Inc.
60 Okner Parkway
Livingston, NJ 07039 USA

Tel 973-535-9200
Fax 973-535-6269
info@franklinmiller.com

Quote No: 48364E

April 28, 2021

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BVW001

Bear Valley Water District

P.O. Box 5027
Bear Valley, CA 95223 USA
Phone: 209-753-2112

Your Local Representative:

JB Water & Wastewater Eqt., Inc.
Attn: Ray Sprague
Tel: 916-933-5500
email: raysprague@JBWATER.COM

Salesperson:

Nicholas Ilaria, Regional Sales Manager
nilaria@franklinmiller.com

We are pleased to quote on the following Taskmaster TM8524 with 3HP TEFC motor and controls:

Quantity		Description	Price	Totals
1	EA	TASKMASTER® GRINDER, Model TM8524 as follows: <ul style="list-style-type: none">- Nom. 8" x 24" Cutting Chamber- Ductile Iron Housing- Cutter Cartridges: 7-Tooth Cam Cutters, 4140 H.T.- 2" Hexagonal Shafting, Hardened Alloy 4140 H.T.- Bearing/Seal Mechanical Cartridges - Hardened Stainless steel- Mechanical. Seals - T.C. Seal Faces- Painted 2 Coats Heavy Epoxy Coating - FMI Blue		
1	EA	MOTOR AND DRIVE INCLUDING: <ul style="list-style-type: none">- 3HP TEFC C-Face Motor, 230/460V, 3PH, 60 HZ- Gear Reducer - Cycloidal, Vertical Down- Coupling: High Torque Jaw Style		
1	EA	Automatic Reversing Controller, Model S260 <ul style="list-style-type: none">- Nema 4X FRP Enclosure- PLC logic control- IEC starters- LED Indicators - for long life- Current Sensing Auto-Reversing Program		
1	DY	Startup Services - By Rep <ul style="list-style-type: none">- Installation Inspection- Warranty Certification- O&M instructions		

If more than one day, Days are Consecutive.
Normal Day Rate includes up to 8 hours,

Total Lump Sum: \$22,248.00

Subtotal:	\$21,048.00
Freight:	\$1,200.00
Grand Total:	\$22,248.00

Prices are Valid Until Friday, May 28, 2021

..... See the difference



Franklin Miller Inc.
60 Okner Parkway
Livingston, NJ 07039 USA

Tel 973-535-9200
Fax 973-535-6269
info@franklinmiller.com

Quote No: 48364E

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Freight Included

Sales Tax (CA, NY, NJ) if applicable, will be added to Invoice.

Thank you for this opportunity to be of service.

This quote is subject to Franklin Miller Standard Warranty, Terms and Conditions attached. Prices do not include applicable taxes.



Established 1991

3800 Happy Lane, Sacramento, CA 95827
Business: (916) 395-8400 | Fax: (916) 395-8429
tntindustrial.com

Facebook.com/TNT Industrial TNT
CA Contractors Lic. No 622974 | NV Contractors Lic. No. 0072754

May 5, 2021

Jeff Gouveia
Bear Valley Water District
441 Creekside Drive
Bear Valley, Ca 95223

Dear Mr. Sparling:

TNT Industrial Contractors, Inc. is pleased to offer the following price for the Bear Valley Water District Grinder Installation Proposal. Our price includes the following scope:

- Demo and Dispose of Comminutor (optional as not required for install)	\$2,220.00
-Mechanical Grinder Installation	\$4,649.96
Electrical	\$5,419.96

Inclusions:

All material, labor, and equipment required for installation.

Welding and anchoring of 304 stainless angle iron in the channel to ensure proper installation and restraint of the grinder.

Electrician will disconnect and reconnect, demo old wire and reinstall proper footage required for new installation.

Along with extending conduit and flex to the grinder motor.

Exclusions:

Any premium time (bid includes straight time only)

Anything not specifically listed in the above inclusions.

All testing and inspection costs

Our bid includes all labor, material and equipment necessary to complete the project and was priced on a straight time basis. If you have any questions regarding this proposal, please do not hesitate to call. Thank you for the opportunity to offer our services.

If this proposal is accepted please have the authorized party provide a formal signature on the line below for acceptance and approval and please provide a PO number to couple with the proposal.

Customer Signature: _____
Signature Date: _____

Contractor Signature: _____
Signature Date: _____

Sincerely,

Dusty Mitchell
Project Manager
TNT Industrial Contractors, Inc.



Established 1991

3800 Happy Lane, Sacramento, CA 95827

Business: (916) 395-8400 | Fax: (916) 395-8429

tntindustrial.com

[Facebook.com/TNT Industrial TNT](https://www.facebook.com/TNTIndustrialTNT)

CA Contractors Lic. No 622974 | NV Contractors Lic. No. 0072754

TASKMASTER® TM8500

Voracious Twin-shaft Grinder

The TASKMASTER® TM8500 series of twin-shaft grinders provides powerful size reduction capabilities, easy maintenance and exceptional durability. The TASKMASTER reduces wood, rags, paper, sewage, sludge, tampons, cardboard, plastic, fabrics and waste items into fine particles, facilitating further processing or disposal. The TASKMASTER TM8500,



with its powerful capabilities and *Cutter Cartridge®* technology, provides a significant improvement over competing units.



Finely Ground Output | Prevents Ragging and Plugging | Highly Reliable
Rugged Construction | Cutter Cartridge® Technology | No Stack Re-tightening

Protects and Enhances Plant Processes

The TASKMASTER protects downstream process equipment and keeps systems running smoothly. These versatile units are used for sewage treatment, sludge, pumping stations, sanitary or disposal facilities, institutional waste and bulk solids reduction applications. The TASKMASTER, installed inline, significantly reduces pump downtime, ragging from stringy solids, sanitary wipes and premature filter press media failure.

Cutter Cartridge® Technology



The TM8500 employs two counter-rotating cutter stacks that intermesh at close clearance to intensively shear and shred solids into fine bits. The TASKMASTER has unique *Cutter Cartridge®* technology that combine six thin cutter and spacer disks of traditional designs into a rugged one-piece multi-tooth element.

The benefits include increased unit and cutter strength, resistance to cracking, and the complete elimination of stack loosening and subsequent re-tightening requirements. This reduces grinder maintenance and enhances unit life, resulting in unsurpassed grinder reliability. These cutters are available in a variety of profiles.

Construction

The TASKMASTER TM8500 is heavily constructed for long life, durability and smooth operation. The housings are provided standard in ductile iron. Stainless steel construction is also available as an option. Cutters and shafts are constructed of hardened 4140 steel. Highly reliable, severe duty mechanical seals are housed in convenient stainless steel cartridges protecting the bearings and containing fluids within the unit.

S260 Control System:

An S260 Control System monitors unit operation and automatically cycles the grinder in case of an overload condition. This industrial control panel is supplied complete with a NEMA 4X FRP enclosure, 100,000 hour life LED indicators and more.

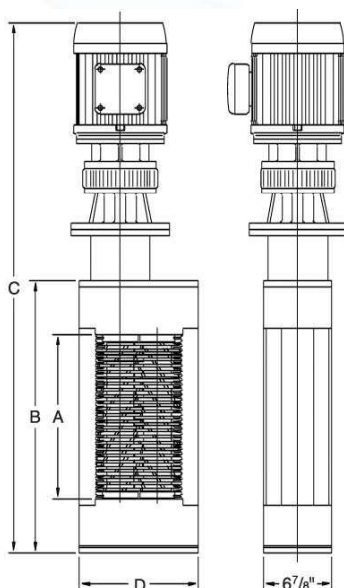


Options

Submersible Motors (IP68) | Manhole
Hydraulic Drives | Wet Well Frames
Stainless Construction | Guide Rails
Stand and Hopper



Configurations



The TM8500 can be configured for gravity feed, open channel or pipeline applications. Motor-driven units are supplied with a heavy duty, direct coupled gear drive. Optional configurations include shaft extensions, hydraulic drives or submersible explosion-proof motors. The TASKMASTER can be provided with guide frames for mounting to channels or wet wells, or with hoppers and stands for gravity-fed applications.



Above: Cutter Cartridges® are available in a choice of profiles for desired performance.



Left: The TM8500 features fewer moving parts for easy maintenance and durability.



A TASKMASTER inline grinder with flange housing.



This grinder is utilizing a submersible (IP68) motor.

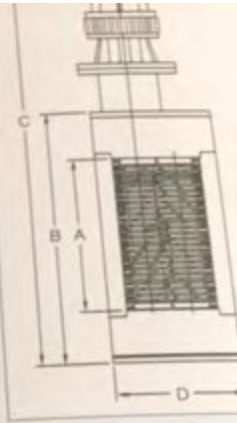
Model No.	A	B	C*	D	HP (kW)	WEIGHT	GPM (l/s)
TM8508	9" (229 mm)	17.9" (454 mm)	46.9" (1191 mm)	12" (305 mm)	3 HP (2.2 kW)	425 lbs (193 kg)	320 gpm (20 l/s)
TM8512	12.9" (328 mm)	21.7" (551 mm)	50.6" (1278 mm)	12" (305 mm)	3 HP (2.2 kW)	463 lbs (210 kg)	550 gpm (35 l/s)
TM8516	16.6" (422 mm)	25.4" (645 mm)	54" (1372 mm)	12" (305 mm)	3 HP (2.2 kW)	495 lbs (225 kg)	775 gpm (49 l/s)
TM8524	24.1" (612 mm)	32.9" (836 mm)	61.5" (1562 mm)	12" (305 mm)	3 HP (2.2 kW)	560 lbs (255 kg)	1200 gpm (76 l/s)
TM8532	31.6" (803 mm)	40.4" (1026 mm)	69" (1753 mm)	12" (305 mm)	3 HP (2.2 kW)	625 lbs (284 kg)	1650 gpm (104 l/s)
TM8540	39.1" (993 mm)	47.9" (1217 mm)	76.5" (1943 mm)	12" (305 mm)	3 HP (2.2 kW)	690 lbs (314 kg)	2100 gpm (132 l/s)
TM8552	50.3" (1278 mm)	59.1" (1501 mm)	90.9" (2309 mm)	12" (305 mm)	5 HP (4.0 kW)	870 lbs (395 kg)	2750 gpm (173 l/s)
TM8560	57.8" (1468 mm)	66.6" (1692 mm)	98.4" (2499 mm)	12" (305 mm)	5 HP (4.0 kW)	935 lbs (425 kg)	3200 gpm (202 l/s)
TM8524D	24.1" (612 mm)	32.9" (836 mm)	74.3" (1887 mm)	24" (610 mm)	5 HP (4.0 kW)	878 lbs (399 kg)	2640 gpm (167 l/s)
TM8532D	31.6" (803 mm)	40.4" (1026 mm)	81.8" (2078 mm)	24" (610 mm)	5 HP (4.0 kW)	988 lbs (444 kg)	3520 gpm (222 l/s)
TM8540D	39.1" (993 mm)	47.9" (1217 mm)	89.3" (2268 mm)	24" (610 mm)	5 HP (4.0 kW)	1099 lbs (499 kg)	4400 gpm (278 l/s)
TM8552D	50.3" (1278 mm)	59.1" (1501 mm)	106.2" (2698 mm)	24" (610 mm)	5 HP (4.0 kW)	1346 lbs (611 kg)	6160 gpm (389 l/s)

*For 3HP submersible motor, add 13"
For 5HP motor, add 18".

US gallon = 3.79 liters

For inline dimensions please contact factory.

re, self-test turn
LED indicators.



MODEL NO.	A
TM8512	12 (328)
TM8516	16 (422)
TM8524	24 (61)
TM8532	32 (81)
TM8540	40 (101)
TM8552	52 (132)
TM8560	60 (152)
TM8524D	
TM8532D	
TM8540D	
TM8552D	

DUPLEX

U-Rock Utility Equipment

PO Box 1235

Folsom, CA 95763

916-294-7693

mpaduveris@urockutility.com

www.urockutility.com

Estimate**ADDRESS**

Bear Valley Water District
PO Box 5027
Bear Valley, CA 95223

SHIP TO

Jeff Gouveia
Bear Valley Water District
441 Creekside Drive
Bear Valley, CA 95223

ESTIMATE #	DATE	EXPIRATION DATE
1110	04/22/2020	11/30/2021

SHIP VIA

Delivered

ACTIVITY	DESCRIPTION	QTY	RATE	AMOUNT
E-V-SYS-SPP-109	Verisight Pro Plus 100M (330ft) System includes reel with 100M (330ft) of push cable, self-leveling camera, control unit with text generation, video recording and digital output, accessory case with 3 skids, USB memory stick, charger, and tooling.	1	10,750.00	10,750.00T
Inbound	Freight	1	300.00	300.00T

SUBTOTAL 11,050.00
TAX 801.13
TOTAL **\$11,851.13**

Accepted By

Accepted Date

Thank you and we appreciate your business.
Please remit payment to PO Box 1235 Folsom, CA. 95763

The image shows a VeriSight PRO Pipeline Video Inspection System. It consists of a ruggedized laptop with a custom keyboard and a screen displaying the 'Envirosight' logo. The laptop is connected to a large, coiled black cable that runs down to a wheeled cart. On the cart, the cable is connected to a long, flexible inspection probe with a camera at the end. The probe is shown in a close-up, highlighting its metallic construction and the camera lens. The background is a bright yellow-green gradient, and there is a faint image of a person in a hard hat and safety vest in the upper right corner. The overall design is industrial and professional.

VeriSight™
PRO

***Pipeline Video
Inspection System***



Total Inspection Productivity

VeriSight Pro has everything you need to inspect pipes, document your findings, and generate reports for on-site delivery*. It captures detailed footage under challenging conditions, and its advanced interface offers robust tools—including observation entry and reporting options—and has USB and SD media bays for easy offload of data, video, images and reports.

Reel

Welded steel construction with a protective powder coat finish mean VeriSight Pro's reel stands up to the punishment of daily field use. It's sealed slip ring ensures reliable operation, while measurements from the integral distance counter appear onscreen. The VeriSight Pro reel is available in three sizes:



Envirosight LLC

VeriSight™
PRO

Offloading video, images and data is as simple as plugging in a USB stick or SD/SDHC card.



* Observation entry and reporting modules are available as options.



Controls

VeriSight Pro's interface displays real-time footage on an 8" LCD, records up to 90 hours of video to internal memory, and offers the option to enter observation data for upload directly to WinCan. With its customizable interface, you can zoom video 3X, capture still images, enter up to 16 pages of text, browse thumbnail galleries, and select among several available languages. Housed in rugged ABS plastic with an IP54 rating, the controller runs off mains power, vehicle power, or an internal rechargeable 6-hr battery.

Data Entry & Reporting

VeriSight Pro is the only push camera available with optional data entry and reporting capabilities. With these options, you can enter standards-compliant observations using onboard defect catalogs, and then generate reports (right) and save them to USB media. Imagine—your client gets a deliverable before you leave the job site!



You can also export observation data seamlessly to WinCan software (sold separately) and benefit from: database capabilities • PACP and LACP compliance • GIS integration • advanced technology modules • enhanced reporting • support for network installation and enterprise databases (Oracle, SQL) • links to municipal apps (ArcGIS, Cartegraph, CityWorks, GBA, Hansen, Maximo)

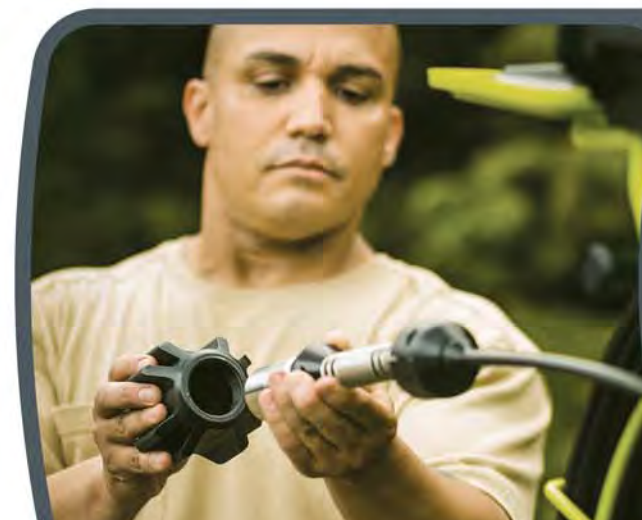
WinCan



Camera

VeriSight Pro's self-leveling camera captures crisp color footage from pipes 2" in diameter and larger. LED lamps deliver variable-intensity, shadowless illumination adjustable to 12,500 lux (at 6"). The camera's stainless construction withstands harsh conditions, and its unique spring facilitates navigation through bends and P traps. The signal from its tri-band sonde can be picked up by most any locator.

VeriSight Pro's self-leveling head keeps video upright, so you can maintain your orientation.



In 3" pipe (top) and larger.

Though VeriSight Pro inspects pipes as small as 2", you can optimize your view in lines 3" and larger using the supplied adapter kit (includes three centering devices, maneuverability collar, and wrench for quick installation).



Functionality At Your Fingertips

Capture Footage. Grab MPEG video and JPEG images, and zoom up to 3X on video.

Enter Observations. Use optional data-entry module to log inspection findings.

Review Footage. Organize videos and images in folders, then find them using the thumbnail gallery. Review media using standard controls.

Generate Reports. Use optional reporting module to generate an inspection report, then transfer it to USB media for on-site delivery.

Offload Data. Copy video, images and data to USB or SDHC media for easy transfer to PC and seamless integration with WinCan's reporting and querying capabilities.

Write Screen Text. Type and store up to 16 pages of onscreen text. Customize text color, position and background color.

Control Hardware. Set sonde frequency, adjust illumination, and zero/offset footage.

Configure Preferences. Set language and date/time; establish file formats and naming conventions; adjust camera parameters; choose interface theme and power-saving scheme; update firmware.



Use the VeriSight Pro control unit to view, record and annotate inspection footage from any composite video source.

System

video format selectable NTSC or PAL
battery 6-hour lithium-ion
charging mains power (100-240 Vac) or vehicle
power (12 Vdc) using supplied adapters

Controller

display 8" TFT LCD (800×600 pixels)
keyboard full QWERTY membrane keyboard
with function keys and navigation pad
video recording MPEG4 (WinCan compatible)
image capture JPEG (live or from recorded video)
text overlay 16-page (selectable text/background colors)
internal memory 16 GB (expandable to 128 GB)
external media SDHC and USB 2.0
language support English, Spanish, French
connections power, reel
environmental rating IP54
weight 6.6 lb (3kg)
size 17.1" × 9.8" × 5.5" (435 × 250 × 140 mm)

Camera

imager 1/4" color CCD with DSP
effective pixels 512×582
resolution 470 HTVL
sensitivity <1.0 lux
aperture / field of view F2.5 / 75 deg
image orientation auto-leveling
size 1.61" (41 mm) dia.
illumination system 4 LED
illumination intensity adjustable (up to 12.5K lux at 6")
construction stainless steel
pipe compatibility 2" (50 mm) and up
sonde 33 kHz, 512 Hz, 640 Hz (selectable)

Reel

construction welded steel
finish powder coat
distance counter units feet, meters
controls reel brake, reel lock
130' (40 m) reel

weight / height 33 lb. (15 kg) / 24.4" (620 mm)

200' (60 m) reel with wheels

weight / height 44 lb. (20 kg) / 35.0" (890 mm)

330' (100 m) reel with wheels

weight / height 66 lb. (30 kg) / 37.8" (960 mm)



System Components

- push rod reel
- illuminated, self-leveling color camera with sonde
- control unit with internal battery
- reel-to-controller cable
- car power adapter
- mains power adapter
- pipe adapter kit
- 8 GB USB drive
- components case

Options

- observation entry module
- reporting module
- composite video input pigtail
- SD/SDHC card for data storage
- replacement camera windows
- roller skids (below)



Envirosight LLC

www.envirosight.com

(866) 936-8476 • (973) 252-6700

111 Canfield Ave, Unit B3
Randolph, NJ 07869

Worldwide Sales & Service

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WinCan name/logo are trademarks of CD-Lab and used under license.

Specifications subject to change without notice.

AGENDA ITEM

DATE: JUNE 21, 2021

TO: BVWD BOARD OF DIRECTORS

FROM: JEFF GOUVEIA, DISTRICT GENERAL MANAGER

RE: MANAGER'S REPORT

1. Water Balance - Update
 - a. Influent Flows & Effluent Transfers
 - a. Effluent in Storage, Current Storage Capacity & Land / Surface Disposal Update
2. Permit Compliance & Monitoring & Reporting Programs (MRPs) - Update
 - a. WDR MRP - Land Discharge Permit – Compliance & Reporting Update
 - i. Reporting Status Matrix – No Certified Violations, All Reporting Submitted On-Time
 - b. NPDES MRP – Surface Water Discharge Permit – Compliance & Reporting Update
 - i. Reporting Status Matrix – No Certified Violations, All Reporting Submitted On-Time
3. Other
 - a. PGE-SGIP-2020-3656 – WWTF Powerpack Project – Update
 - b. Cal OES Community Power Resiliency Allocation - Update
 - c. District Standard Design Specifications - Update
 - d. BVWD Roster – 2021 Expiration of Terms of Office (Bissell, Boyle, Lundquist)

Board Meeting 6-21-21

- Influent Flows (MG) – Total of ALL Wastewater Received / % change previous year**

<u>March 2021</u>	<u>March 2020</u>	<u>March 2019</u>
1.093 / 54.2%	2.015 / 88.6%	2.275 / 62.9%
<u>April, 2021</u>	<u>April 2020</u>	<u>April 2019</u>
3.481 / 90.1%	3.864 / 73.9%	5.230 / 119.6%
<u>May 2021</u>	<u>May 2020</u>	<u>May 2019</u>
2.204 / 63.1%	3.494 / 68.2%	5.123 / 272.9%
<u>June 1-16, 2021</u>	<u>June, 2020</u>	<u>June 2019</u>
.576	1.656 / 41.2%	4.015 / 332.6%

- Transferred to PR (MG) - Volume of Water Moved from Treatment to Storage / % change previous year**

<u>March 2021</u>	<u>March 2020</u>	<u>March 2019</u>
1.481 / 63.8%	2.322 / 63.8%	3.641 / 62.8%
<u>April, 2021</u>	<u>April 2020</u>	<u>April 2019</u>
3.902 / 97.9%	3.984 / 68.3%	5.834 / 104.0%
<u>May 2021</u>	<u>May 2020</u>	<u>May 2019</u>
2.465 / 51.1%	4.820 / 97.9%	4.929 / 252.1%
<u>June 1-16, 2021</u>	<u>June, 2020</u>	<u>June 2019</u>
.508	2.395 / 91.6%	2.614 / 206.8%

NOTE: During November and December 2019 maintenance was being performed on the Treatment Pond.

- Land Application - Annual Totals – MG Applied / % change previous year**

<u>5/24 – 5/31, 2021</u>	<u>2020</u>	<u>2019</u>	<u>2018</u>	<u>2017</u>
2.063	30.639 / 158.8%	19.293 / 83.1%	23.215 / 144.6%	16.051 / 30.5%

2021 Land App Began May 24

2020 Land App Began June 2

2019 Land App Began July 12

- Surface Discharge - Effluent Flow Discharge Totals – MG - NO EFFLUENT WAS DISCHARGED IN 2020 or 2021**

<u>March 2019</u>	<u>April 2019</u>	<u>May 2019</u>	<u>June 2019</u>	<u>Total 2019 Discharge</u>
0.0	0.0	29.5	26.9	56.5
<u>March 2018</u>	<u>April 2018</u>	<u>May 2018</u>	<u>June 2018</u>	<u>Total 2018 Discharge</u>
0.0	11.9	11.7	0.0	23.6
<u>March 2017</u>	<u>April 2017</u>	<u>May 2017</u>	<u>June 2017</u>	<u>Total 2017 Discharge</u>
15.8	29.9	29.7	16.9	92.3

- Storage Reservoir Elevations and Volumes (based on 10/6/15 pressure chart):**

- Empty (minimum pool) = 7063.0' = 0 MG = 0'
- Total Depth (w/2' Freeboard) = 7086.3' = 76.45 MG = 23.3'
- Total Depth (spillway) = 7088.3' = 85.86 MG = 25.3'
- Permitted Full Reservoir (2' Freeboard) = 7086.3' = 76.45 MG = 100%
 - Highest Level 2021 – 5/13/21 = 7073.3' = 25.17 MG = 32.9%
 - Highest Level 2020 – 5/28/20 = 7075.6' = 33.01 MG = 43.2%
 - Highest Level 2019 – 5/1/19 = 7079.8' = 48.68 MG = 63.7%
 - Highest Level 2018 – 4/20/18 = 7078.3' = 42.88 MG = 56.1%
 - Highest Level 2017 – 3/8/17 = 7083.9' = 65.67 MG = 85.9%
 - Highest Level 2016 – 5/26/16 = 7081.9' = 57.16 MG = 74.7%
 - **Current Storage Volume = 7071.4 = 19.08 MG = 25.0% (6/15/2021)**
 - Storage Volume 1 Year Ago = 7074.9 = 30.56 MG = 40.0% (6/11/2020)

- Collection System**

- **2021** (as of 6/11/21) Jet 1,767' Video 1747'
- **2020:** Jet 17,194', % change previous year: 266%. Video 11,367', % change previous year: 196%
- **2019:** Jet 6,468', % change previous year: 93%. Video 5,800' % change previous year: 249%
- **2018:** Jet 6,990', % change previous year: 230%. Video 2,330', % change previous year: 173%
- **2017** Jet 3030' Video 1350'

To review or submit a report, select it from the list below. To change the list of reports, check the status types and/or enter start and end dates.

Show reports that meet these criteria

Status:

☒ Submitted - report was already submitted to water board

☒ In-Progress - report has been edited but not submitted

☒ Past Due - report deadline has passed and report has not been submitted

☒ Future - report due date is in the future

☒ Withdrawn - report has been withdrawn

Show Report Due Between:

12/15/2020

and

12/15/2021


Refresh List

Show Calendar Year

Search results:

Export to Excel Show: 100 Previous 1-11 of 11 Next Withdrawal

ID	Report Name	Type	Frequency	Reporting Period	Due Date	Status	Date Received	Date Reviewed	Certified Violations	Report	Withdrawal
2441081	May 2021	MONNPDES	Monthly	05/01/2021 - 05/31/2021	07/01/2021	Future			No		
2485241	June 2021	MONNPDES	Monthly	06/01/2021 - 06/30/2021	08/01/2021	Future			No		
2477500	July 2021	MONNPDES	Monthly	07/01/2021 - 07/31/2021	09/01/2021	Future			No		
2485547	August 2021	MONNPDES	Monthly	08/01/2021 - 08/31/2021	10/01/2021	Future			No		
2378816	November 2020	MONNPDES	Monthly	11/01/2020 - 11/30/2020	01/01/2021	Submitted	12/21/2020		No	Download Report	
2280452	2020	MONNPDES	Annual	01/01/2020 - 12/31/2020	02/01/2021	Submitted	01/26/2021		No	Download Report	
2384583	December 2020	MONNPDES	Monthly	12/01/2020 - 12/31/2020	02/01/2021	Submitted	01/20/2021		No	Download Report	
2416786	January 2021	MONNPDES	Monthly	01/01/2021 - 01/31/2021	03/01/2021	Submitted	02/18/2021		No	Download Report	
2416787	February 2021	MONNPDES	Monthly	02/01/2021 - 02/28/2021	04/01/2021	Submitted	03/22/2021		No	Download Report	
2416788	March 2021	MONNPDES	Monthly	03/01/2021 - 03/31/2021	05/01/2021	Submitted	04/19/2021		No	Download Report	
2429412	April 2021	MONNPDES	Monthly	04/01/2021 - 04/30/2021	06/01/2021	Submitted	05/17/2021		No	Download Report	



Water Boards

CIWQS

Water Boards

CIWQS

SMR / DMR Reporting

Facility Name: Bear Valley WWTF

Water Board Office: Region 5S - Sacramento

Reporting Level: Level I

Order Number: 5-01-208

Case Worker: Kenny Croyle

Navigate to:

Menu | Help | Log out

You are logged-in as: gmbearvalleywater. If this account does not belong to you, please log out.

To review or submit a report, select it from the list below. To change the list of reports, check the status types and/or enter start and end dates.

Show reports that meet these criteria

Status:

☒ Submitted - report was already submitted to water board

☒ In-Progress - report has been edited but not submitted

☒ Past Due - report deadline has passed and report has not been submitted

☒ Future - report due date is in the future

☒ Withdrawn - report has been withdrawn

Show Report Due Between: 12/15/2020 and 12/15/2021

Refresh List

Show Calendar Year

Search results:

Export to Excel Show: 100 Previous 1-14 of 14 Next

ID	Report Name	Type	Frequency	Reporting Period	Due Date	Status	Date Received	Date Reviewed	Certified Violations
2440854	May 2021	MONRPT	Monthly	05/01/2021 - 05/31/2021	07/01/2021	Future			No
2464587	June 2021	MONRPT	Monthly	06/01/2021 - 06/30/2021	08/01/2021	Future			No
2413412	Q1 2021 (3 times per year)	GR_WATER	Quarterly	04/01/2021 - 07/31/2021	09/01/2021	Future			No
2477288	July 2021	MONRPT	Monthly	07/01/2021 - 07/31/2021	09/01/2021	Future			No
2485306	August 2021	MONRPT	Monthly	08/01/2021 - 08/31/2021	10/01/2021	Future			No
2477287	Q2 2021 (3 times per year)	GR_WATER	Quarterly	08/01/2021 - 09/30/2021	11/01/2021	Future			No
2378611	November 2020	MONRPT	Monthly	11/01/2020 - 11/30/2020	01/01/2021	Submitted	12/21/2020		No
2353429	Q3 2020 (3 times per year)	GR_WATER	Quarterly	10/01/2020 - 12/31/2020	02/01/2021	Submitted	12/08/2020		No
2288018	2020	MONRPT	Annual	01/01/2020 - 12/31/2020	02/01/2021	Submitted	01/26/2021		No
2384385	December 2020	MONRPT	Monthly	12/01/2020 - 12/31/2020	02/01/2021	Submitted	01/20/2021		No
2413408	January 2021	MONRPT	Monthly	01/01/2021 - 01/31/2021	03/01/2021	Submitted	02/18/2021		No
2413409	February 2021	MONRPT	Monthly	02/01/2021 - 02/28/2021	04/01/2021	Submitted	03/22/2021		No
2413410	March 2021	MONRPT	Monthly	03/01/2021 - 03/31/2021	05/01/2021	Submitted	04/19/2021		No
2429206	April 2021	MONRPT	Monthly	04/01/2021 - 04/30/2021	06/01/2021	Submitted	05/17/2021		No

Jeff Gouveia

From: Self Generation Program <Selfgen@pge.com>
Sent: Tuesday, May 4, 2021 2:47 PM
To: Jeff Gouveia
Cc: SGIP Database; mark@gsr-energy.com; Phillip Suna
Subject: SGIP Due Date Extension - Proof of Project Milestone, Bear Valley Water District [PGE-SGIP-2020-3656]



05/04/21

Dear Jeff Gouveia,

We have received your request for an extension of the Proof of Project Milestone (PPM) due date for SGIP project PGE-SGIP-2020-3656 for Bear Valley Water District. We have reviewed your request and have granted the following extension:

Request for Extension Received:	
Original PPM Due Date:	04/27/21
New PPM Due Date:	10/27/21
Extension Reason:	Per Email Request

Note that the extension granted to the PPM Due Date does not extend the Reservation Expiration Date.

To prevent cancellation of the incentive reservation, all required PPM documentation must be submitted before the new due date listed above. For more information on PPM requirements, please refer to the SGIP Handbook.

Required documents must be submitted via the online application portal:

- Log into your Applicant account at www.selfgenca.com and select the project from the Dashboard
- Upload the revised and/or missing materials to the Documents page of the application
- Once you have completed the revisions, click the Submit button on the Submit page to deliver the materials to the Program Administrator

Should you have any questions or concerns regarding this matter, please feel free to contact me.

Thank you,

Vorn Lee

Self-Generation Incentive Program (SGIP)

Phone: 415-973-6436 or email selfgen@pge.com

For SGIP Program information, Handbook and Forms, please visit:

[PG&E SGIP Program](#)

[Self- Generation Incentive Program](#)

[CPUC](#)

[PSPS Address Lookup Tool for Equity Resiliency Eligibility](#)

[pge.com](#) : [privacy](#)

NOTE: You are receiving this email because we received an inquiry from you about your incentive request.

Pacific Gas and Electric Company, 77 Beale St., San Francisco, CA 94105.



411 CREEKSIDE DR
BEAR VALLEY, CA 95223



BATTERY INFORMATION

TOTAL PROJECT TIME			
AC POWER (SBS)	174.00		
AC CANCELL (SBS)	494.00		
WATER			
MAINTENANCE	105.00		
AC POWER (SBS)	174.00		
MODEL			
POWERHOUSE (SBS)	10.00		
QUANTITY POWERHOUSE	3		
QUANTITY WATER			
BATTERY			
MAINTENANCE	105.00		
AC POWER (SBS)	174.00		
MODEL			
QUANTITY POWERHOUSE	3		
QUANTITY WATER			
UTILITY LOCATIONS (CONNECTIONS)			
BOLTS/SCREWS			
WIND (A)	400.00		
WIND (A)	400.00		

PROJECT DATA

PROPERTY ADDRESS	411 CYPRESS DRIVE, BAY VILLES, FL 33441
PROPERTY OWNER	BAY VILLES WATER DISTRICT
COUNTY	DADE CO.
EXCESS STREET	WATER STREET NW - 1400' BAY VILLES
EXCESS DEGREE AND AMP	138 D.F.

PROJECT TEAM

SECURITY	ADDRESS	PHONE
CORE STATES GROUP C/O THE NATIONAL DEFENSE UNIVERSITY OF CALIFORNIA DURHAM, CA 91706	JUNE 80	708
FEDERAL BUREAU OF INVESTIGATION		

VICINITY MAP

OVERALL SITE PLAN



OWNER	DATE	SCALE	PROJECT
1	1/1/19	1/1/19	1/1/19
2	2/1/19	2/1/19	2/1/19
3	3/1/19	3/1/19	3/1/19
4	4/1/19	4/1/19	4/1/19
5	5/1/19	5/1/19	5/1/19
6	6/1/19	6/1/19	6/1/19
7	7/1/19	7/1/19	7/1/19
8	8/1/19	8/1/19	8/1/19
9	9/1/19	9/1/19	9/1/19
10	10/1/19	10/1/19	10/1/19
11	11/1/19	11/1/19	11/1/19
12	12/1/19	12/1/19	12/1/19
13	1/1/20	1/1/20	1/1/20
14	2/1/20	2/1/20	2/1/20
15	3/1/20	3/1/20	3/1/20
16	4/1/20	4/1/20	4/1/20
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19	7/1/20	7/1/20	7/1/20
20	8/1/20	8/1/20	8/1/20
21	9/1/20	9/1/20	9/1/20
22	10/1/20	10/1/20	10/1/20
23	11/1/20	11/1/20	11/1/20
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26	2/1/21	2/1/21	2/1/21
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32	8/1/21	8/1/21	8/1/21
33	9/1/21	9/1/21	9/1/21
34	10/1/21	10/1/21	10/1/21
35	11/1/21	11/1/21	11/1/21
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37	1/1/22	1/1/22	1/1/22
38	2/1/22	2/1/22	2/1/22
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42	6/1/22	6/1/22	6/1/22
43	7/1/22	7/1/22	7/1/22
44	8/1/22	8/1/22	8/1/22
45	9/1/22	9/1/22	9/1/22
46	10/1/22	10/1/22	10/1/22
47	11/1/22	11/1/22	11/1/22
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49	1/1/23	1/1/23	1/1/23
50	2/1/23	2/1/23	2/1/23
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53	5/1/23	5/1/23	5/1/23
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66	6/1/24	6/1/24	6/1/24
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73	1/1/25	1/1/25	1/1/25
74	2/1/25	2/1/25	2/1/25
75	3/1/25	3/1/25	3/1/25
76	4/1/25	4/1/25	4/1/25
77	5/1/25	5/1/25	5/1/25
78	6/1/25	6/1/25	6/1/25
79	7/1/25	7/1/25	7/1/25

PROJECT INFORMATION			
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2	2/1/19	2/1/19	2/1/19
3	3/1/19	3/1/19	3/1/19
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17	5/1/20	5/1/20	5/1/20
18	6/1/20	6/1/20	6/1/20
19	7/1/20	7/1/20	7/1/20
20	8/1/20	8/1/20	8/1/20
21	9/1/20	9/1/20	9/1/20
22	10/1/20	10/1/20	10/1/20
23	11/1/20	11/1/20	11/1/20
24	12/1/20	12/1/20	12/1/20
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41	5/1/22	5/1/22	5/1/22
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44	8/1/22	8/1/22	8/1/22
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46	10/1/22	10/1/22	10/1/22
47	11/1/22	11/1/22	11/1/22
48	12/1/22	12/1/22	12/1/22
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54	6/1/23	6/1/23	6/1/23
55	7/1/23	7/1/23	7/1/23

BEST INSTALLATION			
OWNER	DATE	SCALE	PROJECT
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8	8/1/19	8/1/19	8/1/19
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16	4/1/20	4/1/20	4/1/20
17	5/1/20	5/1/20	5/1/20
18	6/1/20	6/1/20	6/1/20
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20	8/1/20	8/1/20	8/1/20
21	9/1/20	9/1/20	9/1/20
22	10/1/20	10/1/20	10/1/20
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24	12/1/20	12/1/20	12/1/20
25	1/1/21	1/1/21	1/1/21
26	2/1/21	2/1/21	2/1/21
27	3/1/21	3/1/21	3/1/21
28	4/1/21	4/1/21	4/1/21
29	5/1/21	5/1/21	5/1/21
30	6/1/21	6/1/21	6/1/21
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32	8/1/21	8/1/21	8/1/21
33	9/1/21	9/1/21	9/1/21
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41	5/1/22	5/1/22	5/1/22
42	6/1/22	6/1/22	6/1/22
43	7/1/22	7/1/22	7/1/22
44	8/1/22	8/1/22	8/1/22
45	9/1/22	9/1/22	9/1/22
46	10/1/22	10/1/22	10/1/22
47	11/1/22	11/1/22	11/1/22
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49	1/1/23	1/1/23	1/1/23
50	2/1/23	2/1/23	2/1/23
51	3/1/23	3/1/23	3/1/23
52	4/1/23	4/1/23	4/1/23
53	5/1/23	5/1/23	5/1/23
54	6/1/23	6/1/23	6/1/23
55	7/1/23	7/1/23	7/1/23

COVER SHEET			
OWNER	DATE	SCALE	PROJECT
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3	3/1/19	3/1/19	3/1/19
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22	10/1/20	10/1/20	10/1/20
23	11/1/20	11/1/20	11/1/20
24	12/1/20	12/1/20	12/1/20
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28	4/1/21	4/1/21	4/1/21
29	5/1/21	5/1/21	5/1/21
30	6/1/21	6/1/21	6/1/21
31	7/1/21	7/1/21	7/1/21
32	8/1/21	8/1/21	8/1/21
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37	1/1/22	1/1/22	1/1/22
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39	3/1/22	3/1/22	3/1/22
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42	6/1/22	6/1/22	6/1/22
43	7/1/22	7/1/22	7/1/22
44	8/1/22	8/1/22	8/1/22
45	9/1/22	9/1/22	9/1/22
46	10/1/22	10/1/22	10/1/22
47	11/1/22	11/1/22	11/1/22
48	12/1/22	12/1/22	12/1/22
49	1/1/23	1/1/23	1/1/23
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51	3/1/23	3/1/23	3/1/23
52	4/1/23	4/1/23	4/1/23
53	5/1/23	5/1/23	5/1/23
54	6/1/23	6/1/23	6/1/23
55	7/1/23	7/1/23	7/1/23

1.0			
OWNER	DATE	SCALE	PROJECT
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3	3/1/19	3/1/19	3/1/19
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6	6/1/19	6/1/19	6/1/19
7	7/1/19	7/1/19	7/1/19
8	8/1/19	8/1/19	8/1/19
9	9/1/19	9/1/19	9/1/19
10	10/1/19	10/1/19	10/1/19
11	11/1/19	11/1/19	11/1/19
12	12/1/19	12/1/19	12/1/19
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14	2/1/20	2/1/20	2/1/20
15	3/1/20	3/1/20	3/1/20
16	4/1/20	4/1/20	4/1/20
17	5/1/20	5/1/20	5/1/20
18	6/1/20	6/1/20	6/1/20
19	7/1/20	7/1/20	7/1/20
20	8/1/20	8/1/20	8/1/20
21	9/1/20	9/1/20	9/1/20
22	10/1/20	10/1/20	10/1/20
23	11/1/20	11/1/20	11/1/20
24	12/1/20	12/1/20	12/1/20
25	1/1/21	1/1/21	1/1/21
26	2/1/21	2/1/21	2/1/21
27	3/1/21	3/1/21	3/1/21
28	4/1/21	4/1/21	4/1/21
29	5/1/21	5/1/21	5/1/21
30	6/1/21		

1.0



Mike Smith Engineering, Inc.

P.O. Box 611, Lodi, CA 95241
(209) 334-2332

May 4, 2021

Bear Valley Water District
441 Creekside Dr.
Bear Valley, CA 95223

Proposal For: Tesla Battery Roof Cover – Phase II Construction Drawings

This is a proposal for providing engineering services for the above referenced project. We will provide engineered structural plans and calculations for the proposed battery enclosure structure based on the conceptual drawings submitted to Tesla. Minor design changes are included as part of this proposal.

Plans to include: Site plan, floor plan, foundation plan, exterior elevations, typical sections, and roof framing plan.

Basic compensation for the above described: **\$2,500**

A 25% deposit (\$625.00) is required to begin work.

The price stated reflects charges of engineering only. It is the client's obligation to submit his/her project to the appropriate city or county department for permit processing. The client is directly responsible for all city or county fees associated with permit processing.

Any extra work required or changes in original design shall be charged on an hourly basis, with the following rates:

Principal Engineer	\$ 230.00/hr
Associate Engineer	\$ 165.00/hr
Senior CAD Drafting	\$ 80.00/hr
Junior CAD Drafting	\$ 55.00/hr
Secretarial/Administration	\$ 55.00/hr
Printing	\$ 5.00/print
Calculations	\$ 5.00/packet
Digital PDFs on USB drive	\$ 5.00/USB drive

All outside services i.e. printing, postage and shipping, misc. expenses as well as consultants fees will be billed at cost + 15%.

All remaining fees are due upon receipt of plans. Any payment delayed more than 30 days an interest rate of 1.5% per month will be charged as well as reasonable collection fees.

Failure by Client to make timely payments when due will result in suspension of engineers further services under this agreement.

All claims, disputes, and other matters in question between the Client and the Engineer pertaining to this agreement, arising out of or relating to this agreement in the breach thereof, may be decided by mediation or arbitration, or another alternate form of dispute resolution, if mutually agreeable to both parties.

It is understood that any and all professional liabilities incurred by Mike Smith Engineering, Inc. throughout the course of rendering professional services on this project shall be limited to a maximum of the net fee received by Mike Smith Engineering, Inc. not including expenses and sub consultants for all services rendered on the project.

If the project is suspended or abandoned in whole or part or should any portions of the project be deleted or otherwise not constructed, the engineer shall be compensated for all services performed together with the sums for Additional Services. Compensation shall be paid for the amount, which bears the same ratio to the total fee otherwise payable under this agreement as the services actually rendered hereunder bear to the services necessary for the full performance of the work originally contemplated under this contract.

All ideas, designs, drawings and plans are the original work and owned by Mike Smith Engineering, Inc. and the use of said work product is limited to a specific project of the purchaser, and for the construction of ONE building only. Any use, reuse, or disclosure of said plans, reproductions, ideas and designs, other than by Mike Smith Engineering, Inc. is prohibited without the written permission of Mike Smith Engineering, Inc.

This proposal is good for 90 days after document date.
The above is mutually agreed to between:

MICHAEL W SMITH P.E.
MIKE SMITH ENGINEERING
R.C.E. 44590

BEAR VALLEY WATER DISTRICT

Jeff Gouveia

From: John Boyle <john@boylemail.com>
Sent: Monday, June 14, 2021 3:58 PM
To: Jeff Gouveia
Cc: John Boyle; kbrown@nano2.com
Subject: ESA

Jeff,

Thanks for taking my call today and walking me through the latest contract draft. As we discussed, I think the contract looks pretty good, and seems to reasonably address most of the items that we have discussed in prior conference calls. The one item, of notable exception in my mind, pertains to the risk surrounding "what happens if we (the Host and Seller) don't qualify for or otherwise don't receive as expected the various SGIP payments. While everyone seems to be confident that we (actually the Seller) will be able to collect the project SGIP payments, there are a number of scenarios in which the payments don't happen or don't happen at the projected levels.

The contract is clear about the "upside" scenarios: if additional incentives or awards become available, the Seller gets them (not us) and in fact, we are obliged to assist them in pursuing those potential upsides.

As I understand it, though, the contract conversely puts most of the "downside" risk on us.

1. If we (the Seller operating the System on our behalf) are unable to produce adequate power usage cycles (e.g. in drought years), then the SGIP payments may not happen in those years ... and we (BVWD) would be obliged to make those payments (up to \$62,800/year)
2. Although the Seller is confident that the first payment (\$314,000) is "secure," if even that payment goes away at the last minute, it could fall to us to make it up.
3. If the rules or financial stability of the SGIP change over the next six years, e.g. some political wind shift or economic crisis, and the annual payments change, it will fall on us to cover the delta (again, up to \$62,800/year)

The risk of the above is probably low (at least for #2 and #3), but with over \$600K of agency funding at risk, I am unfortunately NOT comfortable supporting the contract as written. As we discussed, I think the Seller needs to accept more of the "SGIP risk" along the lines of what we discussed. For example, I would have hoped that there'd be a section that essentially said that, ".... If the funding from SGIP (or any replacement) doesn't happen as contemplated in Exhibit 1, and not due to any failure to comply with the contract on the part of the Seller or Host, then Seller and Host agree to share in covering any shortfall...." In reality, I think the Seller ought to cover it (if it's not our fault), especially given that they get any upside. But in the interest of getting the deal done, I could see supporting a "we're in this together" equal sharing arrangement. Short of that, I would have a hard time recommending approval (although I recognize that any board discussion might change my thinking).

Best,
John

Jeff Gouveia

Subject: FW: BVWD execution ready document

Hello Jeff,

The financing community, and the Seller in particular, would view the below in the category of political risk. In this case, the risk is perceived to be extremely smaller – this program is backed by ratepayers and regulated by the CA Public Utilities Commission. It is not subject to the legislature, and therefore is protected from a change in political winds, economic crisis or someother change in policy direction. The SGIP program has been around since 2001 – the SGIP equity resiliency category is new, but the basic foundations for the program are unchanged.

Regardless, the risk here is on the Seller and its financing partners – it is not on the Host. The project will be installed and operational on BVWD property. I cannot see any credible situation where the SGIP funds will be at risk by the SGIP Program Administrators (again, those utilities are regulated by the PUC) but if for some reason that would come to pass, the batteries will be on site at BVWD already and cannot be randomly removed without Host customer consent.

Separately, I wanted to confirm that you were aware that Core States is back on site later this week. It turns out that due to the age of some of the BVWD equipment, more engineering (and likely more cost for certain components) is forthcoming. The amount of engineering for this project is unusual. That is not a BVWD risk but it will wound the project economics. This is more of an fyi for you for context, important for all parties to stay the course for a summer 2021 install.

thx

Host Customer to ensure that the System functions to meet this SGIP requirement. In the unlikely and unforeseen event that the SGIP Program Administrator is unable to fund the SGIP program such that Seller does not receive the Upfront Payment from the SGIP Program Administrator, Host Customer will not be responsible for any part of the Upfront Payment.

- c. **Administration.** Seller will be responsible for administering SGIP matters, including preparing and submitting the SGIP application, liaising with SGIP administrators, preparing and submitting the incentive claim form (including documentation demonstrating utility Permission to Operate, final building inspection, final monitoring schematic/as-built, project cost affidavit and breakdown worksheet, one week dataset and 2 hour test dataset, scheduling of physical inspection) and receiving SGIP funds into a Seller designated account. Host Customer hereby authorizes Seller, as its Incentive Provider, to act on its behalf and to enroll, register, or otherwise include the System in all eligible financial incentives, including SGIP.
- d. **Further Assurances.** Seller shall execute such documents relating to such incentives as Seller has reviewed and determined reasonable, in its sole discretion, and will work collaboratively with Host Customer to process agreed upon rebate and incentive paperwork. Host Customer agrees to fully and promptly cooperate with Seller in its efforts secure SGIP Payments, including promptly taking any actions and providing all necessary documentation, data, access, authorizations, and any other information required by such incentive programs or by Seller.
- e. **Appointment as SGIP Services Provider.** Host Customer hereby appoints Seller, or another party designated by Seller, to act on its behalf as its sole and exclusive agent and provider for SGIP (“**SGIP Services Provider**”). Host Customer hereby authorizes the SGIP Services Provider to act on its behalf and to enroll, register, or otherwise cause the participation of the System in SGIP, including: (i) receiving notices from its utility and any other third parties regarding SGIP, and (ii) payments to and from its utility and any other third parties regarding SGIP. Host Customer grants to Seller all rights to use the System to provide SGIP Services and to otherwise participate in SGIP. Host Customer understands that such use of the System by Seller (or Seller’s affiliates) may override other System operating modes while preserving key capabilities to provide back-up power and cycling requirements for SGIP. Seller will make any relevant notices and documents available to Host Customer. Notwithstanding anything in this Agreement to the contrary, Seller and Host Customer stipulate and agree: (i) all electricity provided to the Premises, whether stored in the System or otherwise, is the sole property of Host Customer; and (ii) Host Customer has the unfettered right to consume all electricity provided to or stored on or about the Premises (including, without limitation, electricity stored in the System); and (iii) Seller may not design, engineer, install, operate, maintain, repair, or replace the System in such a way to materially adversely affect Host Customer’s business activities or operations on or about the Premises.

Jeff Gouveia

From: McKee, Andrea@CalOES <Andrea.McKee@CalOES.ca.gov>
Sent: Tuesday, May 4, 2021 1:10 PM
Cc: CalOES Public Safety Power Shutoff
Subject: UPDATE: FY20 Community Power Resiliency Program Period of Performance Extension

Hello,

We have received approval to extend the performance period of the FY20 Community Power Resiliency Program from October 31, 2021, to March 31, 2022. The extension will assist Subrecipients in achieving their spending goals to ensure that essential services to all Californians during power shutoff events are maintained. Agreement forms to formalize the modification will be forthcoming in the next couple of weeks.

NOTE: The Progress Report date will remain and is due to Cal OES on or before November 31, 2021. A Progress Report form will be provided by Cal OES later this year.

For further inquiries, please email PSPS@CalOES.ca.gov.

Respectfully Yours,

Andrea McKee
Community Power Resiliency Program Unit Manager
California Governor's Office of Emergency Services
(916) 539-5447 Mobile
Andrea.McKee@caloes.ca.gov



Cal OES
GOVERNOR'S OFFICE
OF EMERGENCY SERVICES



CALIFORNIA GOVERNOR'S OFFICE OF EMERGENCY SERVICES**GRANT SUBAWARD AMENDMENT**

SUBAWARD # 2020-079

FIPS# 003-91001

DUNS# N/A

Amendment# 1

Project # N/A

Performance Period 07/01/2020 to

03/31/2022

This amendment is between the California Governor's Office of Emergency Services, hereafter called Cal OES, and the Subrecipient: Bear Valley Water District

Amendment to Change End Date:

Grant Subaward 2020-079 is hereby amended to:

Change the end of Performance Period of the Subaward for the following funds FY2020-21 Community Power Resiliency (CPR) Program from October 31, 2021, to March 31, 2022.

The FY2020-21 Community Power Resiliency (CPR) Program funds in the amounts of \$300,000 must be expended by March 31, 2022.

****The dates for the special condition MUST match the approved Annual Plan(s).****

Subrecipient (Certification and Signature of Authorized Agent)

By (Authorized Signature)

Date

5-24-2021

Printed Name

Title

JEFF GOUVEIA

GENERAL MANAGER

Address

P.O. Box 5027, Bear Valley, CA, 95223-5027

Governor's Office of Emergency Services (For Cal OES use only)

By Director or Designee

Date

Printed Name

Title

Amount Encumbered by
this Document

Fund Source Labels

Prior Amount Encumbered

Total Amount Encumbered
to Date

I hereby certify upon my own personal knowledge that budgeted funds are available for the period and purpose of the expenditure stated above.

Signature of Cal OES Fiscal Officer

Date

Cal OES Community Power Resiliency Allocation				kWh / Month	kWh / Day	13.2 kWh/Powerwall	Days Energized
Admin Powerwall (6) - \$11,585/wall				434	14.47	79.2	5.47
BG Powerwall (2) - \$13,360/wall				78	2.6	26.4	10.15
MPS Generator - 60 kW (incl tax + temp rental)				53,099			
LABR Generator - 30 kW (incl tax + temp rental)				48,445			
Treatment Plant Battery System Structure				40,000			
Radio Telemetry				68,094			
Total				306,996			

Remaining

-6,996



June 14, 2021
Bear Valley Water District
441 Creekside Drive
Arnold, Ca 95223

We at Industrial Electrical Company are pleased to offer you a quote for a new standby generator and automatic transfer switch including turnkey installation for the following applications. Freight to Arnold CA is included in Quote. **Sales Tax is not included in this quote.**

Scope of Work 30kw:

- Supply Qty (1) Kohler **KG40** LP fueled engine-driven generator set, rated for standby duty at 40kw, .8PF, 120/240v, 3 phase, 4 wire, 60hz, 1800rpm, no enclosure (indoor application).
- Supply Qty (1) Kohler **KCS-AFTA** Automatic Transfer Switch rated for 200amps, 120/240v, 3 phase, 4 wire, 3 pole, solid neutral in a Nema1 enclosure for indoor mounting.
- Electrical disconnection and removal/disposal of existing 30kw generator.
- Offloading, setting and anchoring of new Kohler generator.
- Fuel connection utilizing existing fuel supply line.
- Electrical connection of existing sub-feeders to new generator, existing 2-wire start circuit and existing battery charger/blockheater circuits.
- Supply of forklift for removal of existing and install of new.
- Supply, install (1) temp generator/cable during replacement project (**approx. 1 week**) for standby emergency power, remove generator/cable after cutover to new system is completed.
- Factory startup/customer operation training (**day of startup**) for Generator.
- AQMD ATC (**Authority to Construct Permitting/Fees, Customer responsible for permit to operate and any associated fees.**)

Project Total..... **\$45,170.00**

Scope of Work 60kw:

- Supply Qty (1) Kohler **KG60** LP fueled engine-driven generator set, rated for standby duty at 60kw, .8PF, 120/240v, 3 phase, 4 wire, 60hz, 1800rpm, no enclosure (indoor application).
- Supply Qty (1) Kohler **KCS-AFTA** Automatic Transfer Switch rated for 200amps, 120/240v, 3 phase, 4 wire, 3 pole, solid neutral in a Nema1 enclosure for indoor mounting.
- Electrical disconnection and removal/disposal of existing 60kw generator.
- Offloading, setting and anchoring of new Kohler generator.
- Fuel connection utilizing existing fuel supply line.
- Electrical connection of existing sub-feeders to new generator, existing 2-wire start circuit and existing battery charger/blockheater circuits.
- Supply of forklift for removal of existing and install of new.
- Supply, install (1) temp generator/cable during replacement project (**approx. 1 week**) for standby emergency power, remove generator/cable after cutover to new system is completed.
- Factory startup/customer operation training (**day of startup**) for Generator.
- AQMD ATC (**Authority to Construct Permitting/Fees, Customer responsible for permit to operate and any associated fees.**)



Project Total..... \$49,510.00

NOTE: If proposed scope of work is approved, IEC reserves the right to adjust quote based on site inspection prior to commencement of work to be performed.

Kohler limited generator warranty, effective from date of startup, for:
1 year or 2000 hours (whichever occurs first) as published in Kohler Brochure.

Kohler limited ATS warranty, effective from date of startup, for:
1 year as published in Kohler Brochure.

System Price: FOB Factory with freight allowed to your jobsite (or office) if accessible by a semi. All deliveries are drop-shipped. Offloading and placement of equipment is excluded. All deliveries are Monday through Friday 7:00 a.m. to 4:00 p.m. Deliveries outside the normal business hours will be invoiced as necessary.

AQMD/APCD Permit is not included. To be provided by others. Contact Industrial Electrical 209-422-6075 for Permit application processing information and pricing.

ADDERS:

A PM Filter may be required as detailed below in "Quotation Notes." The jobsite address and generator location is not always sufficient to determine if one will be necessary. The generator needs to be further than 50 meters from the nearest "sensitive receptor" as defined below and further than 100 meters from the nearest K-12 school.

Quotation Notes:

1. Applicable taxes have not been included.
2. Air quality permit fees and compliance are excluded. Local air quality authorities may require a health risk study or environmental quality assessment. The cost for a health risk study is excluded.
3. Any additional equipment required as a result of the Air Quality Management District (AQMD or APCD) permit application will be quoted separately. Air quality requirements are ever changing and vary based on jobsite location. Industrial Electrical is quoting the latest Tier compliant generators to meet State and Federal regulations unless otherwise noted. It is the customer or end users responsibility to obtain all permits related to the installation and operation of the equipment quoted herein. **All permits must be obtained prior to installation of the equipment.**
4. Generators installed on or after January 1st, 2013 in SCAQMD's jurisdiction will require the installation of a Particulate Matter Filter if they are within 50 meters of a sensitive receptor and over 175bhp. If the generator is within 50 meters of a sensitive receptor and there is not a price for a PM Filter on this quote please contact your salesperson immediately. A sensitive receptor is defined as, "any residence including private homes, condominiums, apartments, and living quarters, schools as defined in (5), preschools, daycare centers, and health facilities such as hospitals or retirement and nursing homes. A sensitive receptor includes long term care hospitals, hospices, prisons, and dormitories or similar live-in housing."
5. "Engines located on or near school grounds: New Stationary emergency standby diesel-fueled engines (>50 bhp) located on school grounds or 100m or less from a school which exists at the



date the application for Permit to Construct or Permit to Operate is deemed complete, whichever is earlier shall emit diesel PM at a rate less than or equal to 0.01 g/bhp-hr" which means that a PM Filter will be necessary. If the generator is within 100 meters of a Kindergarden-12th grade school and there is not a price for a PM Filter on this quote please contact your salesperson immediately.

6. Quotation will be held firm for 30 days. This quote may be modified and/or rescinded by Industrial Electrical at its sole discretion unless the quote is accepted before the expiration date.
7. On-site installation work is excluded.
8. Fuel, initial fuel fill and fuel for testing is excluded.
9. No special lugs included in our quotes unless specifically identified on our proposal. You will receive the standard lugs for the provided breakers.

Lead Times:

1. Most submittals can typically be provided within 10 business days from receipt of your written hold for Submittal approval (HFSA) Purchase Order. Custom drawings take 15-20 business days minimum. Paralleling Switchgear Submittals are a minimum of 6-8 weeks.
2. Current factory lead-time for the generator is 15-16 weeks from written release for production.
3. Current factory lead time for the Automatic Transfer Switch is 10-12 weeks from written release for production.

We appreciate this opportunity to offer our equipment for your consideration. Please call if you have any questions or if I can help in any way. Industrial Electrical wants to be your Generator System Supplier.

Exclusions from this quote:

Engineering/structural costs or drawings if required

Any and All permits (**except as specified, customer responsible for permit to operate and any associated fees**)

Any and All fuel (**except as specified**)

Anything not specifically listed is not included

Any and All Special Inspections

Amperage provided by others

Voltage provided by others

Quote valid for 30 days

Best regards,

Rich Hodge

Industrial Electrical Company

Service Manager

PH: (209) 422-6075

FX: (209) 527-8095

Cell: (209) 652-8282



rhodge@iecmail.com

industrialelectricalco.com
1417 Coldwell Avenue Modesto CA 95350 · 2516 N Sunnyside Avenue Fresno CA 93727
209.527.2800 · 559.721.5078

**CALIFORNIA PUBLIC UTILITIES COMMISSION
DIVISION OF WATER AND AUDITS**

Advice Letter Cover Sheet

Utility Name: Lake Alpine Water Company

Date Mailed to Service List: June 11, 2021

CPUC Utility #: WTD 148

Protest Deadline (20th Day): July 1, 2021

Advice Letter #: 129-W

Review Deadline (30th Day): July 11 2021
October 1,

Tier ☐ 1 ☐ 2 ☒ 3 ☐ Compliance

Requested Effective Date: 20201

Authorization GO 96-B

Rate Impact: \$38,754
4.3%

Description: Informal general rate case
Test year 2021

The protest or response deadline for this advice letter is 20 days from the date that this advice letter was mailed to the service list. Please see the "Response or Protest" section in the advice letter for more information.

Utility Contact: Kimi Johnson

Utility Contact 2:

Phone: 209-753-2409

Phone 2:

Email: info@lakealpinewater.com

Email 2:

DWA Contact: Tariff Unit

Phone: (415) 703-1133

Email: Water.Division@cpuc.ca.gov

DWA USE ONLY

DATE

STAFF

COMMENTS

☐ APPROVED

☐ WITHDRAWN

☐ REJECTED

Signature: _____

Comments: _____

Date: _____



Lake Alpine Water Company

June 11, 2021

LAKE ALPINE WATER COMPANY
Alpine County

Advice Letter No. 129

TO THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
Water.division@cpuc.ca.gov

LAKE ALPINE WATER COMPANY (LAWC) hereby transmits for filing the following changes in its tariff schedules which are attached hereto:

<u>Cal. P.U.C.</u> <u>Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceled</u> <u>Sheet No.</u>
594-W	Sched. #1, Annual Metered Service (Continued)	581-W
595-W	Table of Contents	593-W

Request

By Advice Letter (AL) 129-W, LAWC seeks authority under General Order 96-B, Rule 1.7 and Rule 7.6.2, Water Industry Rule 7.3.3(5) and Section 454 of the Public Utilities Code to increase its rates for water service to recover increased operating expenses and earn an adequate rate of return for capital improvements. The requested rates will produce an increase of \$38,754 (4.3%) in gross annual revenue from its present rates which will provide a rate of return (ROR) of 10.40% in test year 2021.

Background:

The last general rate increase was approved by Resolution W-5175 and became effective on October 11, 2018. The resolution authorized a general rate increase of \$102,300 or 18.8% and a rate of margin of 24%. The current rates were adjusted on July 17, 2020 by the Consumer Price Index margin of 2.3%.

Work papers and receipts justifying this increase have been provided to the CPUC Water Branch Staff.

TIER DESIGNATION AND REQUESTED EFFECTIVE DATE

These AL and enclosed tariffs are submitted pursuant to Water Industry Rule 7.3.3(5) of General Order (GO.) 96-B and this advice letter is designated as a Tier 3 filing. This advice letter will become effective upon approval through a Commission Resolution. ¹

¹ GO. 96-B, Water Industry Rule 7.3.3
PO Box 5013, Bear Valley, CA 95223
209-753-2409
info@lakealpinewater.com



COUNTY OF ALPINE

ELECTED OFFICIALS

2021

	<i>FIRST ELECTED</i>	<i>CURRENT TERM OF OFFICE</i>
ASSESSOR/RECORDER: <i>Donald O'Connor</i> <i>P.O. Box 155, Markleeville, CA 96120</i>	<i>2014</i> doconnor@alpinecountyca.gov	<i>January 7, 2019– January 6, 2023</i> <i>530-694-2283</i>
COUNTY CLERK: EX OFFICIO BOARD OF SUPERVISORS BOARD OF EQUALIZATION; LOCAL TRANSPORTATION COMMISSION; ALPINE COUNTY WATER AGENCY PARKING AGENT <i>Teola L. Tremayne</i> <i>P.O. Box 158, Markleeville, CA 96120</i>	<i>2014</i> ttremayne@alpinecountyca.gov	<i>January 7, 2019 – January 6, 2023</i> <i>530-694-2281</i>
BOARD OF SUPERVISORS <i>PO Box 158, Markleeville, CA 96120</i>	bos@alpinecountyca.gov	
<i>District 1: January Riddle</i> <i>530-721-6193</i>	<i>2020</i>	<i>January 7, 2019 – January 6, 2023</i> <i>(Appointed 11/21/2020 by Governor)</i>
<i>District 2: Ronald Hames</i> <i>530-721-6237</i>	<i>2012</i>	<i>January 4, 2021 – January 6, 2025</i>
<i>District 3: Irvin Jim</i> <i>530-721-6003</i>	<i>2020</i>	<i>January 4, 2021 – January 6, 2025</i>
<i>District 4: Terry Woodrow</i> <i>530-721-6008</i>	<i>2002</i>	<i>January 7, 2019 – January 6, 2023</i>
<i>District 5: David Griffith</i> <i>530-694-2168</i>	<i>2016</i>	<i>January 2, 2017 – January 6, 2025</i>
DISTRICT ATTORNEY: <i>Michael Atwell</i> <i>P.O. Box 248, Markleeville, CA 9612</i>	<i>2017</i> matwell@alpinecountyca.gov	<i>January 7, 2019 – January 6, 2023</i> <i>530-694-2971</i>
SHERIFF/CORONER: <i>Rick Stephens</i> <i>P.O. Box 278, Markleeville, CA 96120</i>	<i>2014</i> chris@alpinecountyca.gov	<i>January 7, 2019– January 6, 2023</i> <i>530-694-2231</i>
SUPERINTENDENT OF SCHOOLS: <i>Dr. Matthew Strahl</i> <i>43 Hawkside Dr, Markleeville, CA 96120</i>	<i>2019</i> mstrahl@alpinestudents.org	<i>August 21, 2019 – January 6, 2023</i> <i>530-694-2230</i>

SUPERIOR COURT JUDGES:*PO Box 518, Markleeville, CA 96120**530-694-2113**Richard Meyer**2014**January 4, 2021 – January 4, 2027**Tom Kolpacoff**2010**January 2, 2017 – January 3, 2023***ALPINE COUNTY UNIFIED SCHOOL DISTRICT****BOARD OF EDUCATION / BOARD OF TRUSTEES:***43 Hawkside Dr., Markleeville, CA 96120**530-694-2230***Trustee Area A:***Amy Mecak**2020**December 11, 2020 – December 10, 2024**Joseph Daly**2020**December 11, 2020 – December 10, 2024**John Baker**2018**January 07, 2019 – January 06, 2023**Stefanie (Nani) Ellis**2018**January 07, 2019 – January 06, 2023***Trustee Area B:***Amber Bill**2018**January 7, 2019 – January 6, 2023***SPECIAL DISTRICT OFFICERS****BEAR VALLEY WATER DISTRICT***P.O. Box 5027, Bear Valley, CA 95223,**209-753-2112**Ken Brown**2014**December 06, 2019 – December 01, 2023**Gunnar Thordarson**2011**December 06, 2019 – December 01, 2023**James Bissell**2013**December 06, 2019 – December 01, 2023**Diane Lundquist**2020**December 01, 2017 – December 03, 2021**John Boyle**2013**December 01, 2017 – December 03, 2021***MARKLEEVILLE PUBLIC UTILITY DISTRICT***P.O. Box 222, Markleeville, CA 96120,**530-694-2924**Robert Twiss**2016**December 06, 2019 – December 01, 2023**VACANT**December 06, 2019 – December 01, 2023**Wanda Super**2019**December 06, 2019 – December 01, 2023**John Super**2018**December 01, 2017 – December 03, 2021**Nick Hartzell**2014**December 01, 2017 – December 03, 2021***KIRKWOOD MEADOWS PUBLIC UTILITY DISTRICT:***P.O. Box 247, Kirkwood, CA 95646**209-258-4444**Bertrand Perroud**2015**December 06, 2019 – December 01, 2023**John Schroeder**2021**December 06, 2019 – December 01, 2023**Eric Richert**2013**December 01, 2017 – December 03, 2021**Robert S. Epstein**2013**December 01, 2017 – December 03, 2021**Peter Dornbrook**2013**December 01, 2017 – December 03, 2021***COUNTY SERVICE AREA #1***PO Box 5383, Bear Valley CA 95223**209-753-6226**VACANT**December 06, 2019 – December 01, 2023**VACANT**December 06, 2019 – December 01, 2023**Michael Mee**2021**December 06, 2019 – December 01, 2023**Kimi Johnson**2006**December 01, 2017 – December 03, 2021**Gloria English**2018**December 01, 2017 – December 03, 2021*



COUNTY OF ALPINE Office of the County Clerk

Teola L. Tremayne, County Clerk
Ex Officio Clerk to the Board of Supervisors
Ex Officio Registrar of Voters

May 2, 2021

Bear Valley Water District
P.O. Box 5027
Bear Valley CA 95223

Attn: Jeff Gouveia, General Manager
Judi Silber, Office Manager

Dear Jeff and Judy:

Preparations are currently in progress for the November 2, 2021 election. Several items will need to be acted upon by your district board in conjunction with the required "Notice of Election". Please provide in writing the information outlined below.

1. **NOTICE CALLING THE ELECTION**

The general district election will be held on November 2, 2021. Pursuant to Elections Code §10509, on the 125th day (June 30, 2021) prior to the day fixed for the general district election, the secretary shall deliver a notice to the county elections official. The notice shall bear the secretary's signature and the district seal and shall also contain all of the following:

Please include in the notice, in case of a tie vote, how the method of selecting the winner will be determined, and who is responsible for determining the winner.

A. **Elective offices**

The elective office of this district to be filled at the next general district election, specifying which offices, if any, are for the balance of an unexpired term.

It is the District's responsibility to ensure accurate information is provided to the Registrar's office when a vacancy occurs. According to law, you have 15 days to notify the Registrar's office of the vacancy. If you have a vacancy occur between the date of your resolution and the beginning of the nomination period, you must notify the Registrar within 48 hours of vacancy.

B. **Candidate's statement — number of words**

The district board must determine whether to limit candidate statements of qualifications to 200 words or authorize an extension to 400 words (We recommend 200 words). (Reference: Elections Code §13307(a))

C. **Candidate's statement costs**

The district board must determine whether the individual candidate(s) or the district will pay for the publication of the voluntary candidates' statements included in the Sample Official Ballot Pamphlet. If prepayment is required, a statement to this effect must be included in the notice. The Registrar of Voters office will then direct candidates to prepay the estimated costs at the district office or the County Clerk's office prior to the statement being filed with the nomination documents.

Enclosed is a sample notice, which may be of assistance to you in providing the required information. **The deadline for submission of the notice for the November 2, 2021 Utility District Election is no later than June 30, 2021.** This date is to ensure that the information, for your general board member election, is included in the Candidates Guide that is prepared and distributed by this office.

2. **NOTICE OF DISTRICT ELECTION AND PUBLICATION OF ELECTION NOTICE**

Elections Code §12112 requires that we publish a notice of election providing information on the date of the election, offices for which candidates may file, qualifications required by your principal act, etc. Since we have no newspaper of general circulation in Alpine County, the Attorney General has determined that we may post rather than publish. Your district board has a choice of how they would prefer this required publication:

A. **Combined election notice with other districts**

In an effort to reduce costs to the district(s) while still meeting requirements of code, we propose to post one election notice, combining information on all special districts scheduled for election on November 2, 2021.

OR

B. **Individual district notice**

If your district board prefers an individual election notice, I will prepare an individual notice and only post it within your district.

Please complete the attached two forms ("Notice of Election" and "Publication of Notice of Election"). They are to be submitted with the election resolution.

3. **REIMBURSEMENT OF COSTS**

The Board of Supervisors adopted a Resolution establishing a schedule of fees and charges for the administration of elections by Alpine County Elections.

A bill will be submitted to your district after the November 2, 2021 election.

4. **CERTIFICATION OF MAPS AND BOUNDARIES**

Elections Code §10522 requires that at least 125 days before the election a current map and boundary description be delivered to the Registrar of Voters. For the November 2, 2021 Election, **our administrative deadline is June 30, 2021**. If, however, there have been no boundary changes since your last election, you may certify the map and boundary description, which we have on file, as being current. You can do so, by enclosing a signed letter stating this information, or stating that there has been no boundary changes in your resolution submitted to our department.

5. **OTHER**

- A. **If your district is contemplating placing a measure in the November 2, 2021 Election, please coordinate this with our office at the earliest date possible. The administrative deadline for a district measure to be consolidated with the November election is August 11, 2021.** If this deadline cannot be met, contact this office immediately. It is important for your district and our office to coordinate the details of what and how items need to be submitted to us.
- B. If any resolutions necessitate special requirements that the Elections' Office needs to fulfill, such requirements need to be listed in the resolution.

6. **RETURN TO VOTER REGISTRATION AND ELECTIONS**

- ▶ Notice of Election
- ▶ Posting of Notice of Election form
- ▶ Certification of maps and boundaries

The nomination period for the November 2, 2021 election is July 12, 2021 through August 6, 2021. A "Candidate Guide" for the election is being prepared and will be provided to all candidates at the time they obtain their nomination papers.

If you have any questions regarding the election, or require additional information or clarification of the above, please call me at (530) 694-2281.

Very truly yours,

/s/ Teola L. Tremayne

Teola L. Tremayne
County Clerk / Elections Official
Enclosures

NOTICE OF DISTRICT ELECTION

DISTRICT

Notice is hereby given that a General District Election will be held November 2, 2021 in this district. The offices for which candidates may declare their candidacy are (list title of office and number of positions):

Qualifications: Each candidate must meet the following qualifications for office as specified in the principal act or code under which this district is organized:

Candidate's Statement – Number of words: **(check one)**

- ☐ 200 word limit
- ☐ 400 word limit

Candidate Statement - Costs

- ☐ Candidate pre-pays at the district office or the County Clerk's office
- ☐ District pays for the candidate statement

for the publication of the candidate's statement, pursuant to Elections Code §13307.

Reimbursement of Costs: Bear Valley Water District agrees to reimburse the Alpine County Clerk for actual costs accrued, such costs to be calculated by the method set forth in the County's current Election Cost Allocation Procedures.

In case of a tie vote, how the method of selecting the winner will be determined, and who is responsible for determining the winner.

Code Reference:

Official declarations of candidacy for eligible candidates desiring to file for any of the elective offices may be obtained from the office of the County Clerk at 99 Water Street, Markleeville CA or the Bear Valley Water District at 441 Creekside Drive, Bear Valley CA, on and after July 12, 2021, and must be filed not later than 5:00 p.m. on August 6, 2021. However, if a declaration of candidacy for an incumbent is not filed by the latter date and hour, any person other than the incumbent shall have until 5:00 p.m. on August 11, 2021, to file a declaration of candidacy for such office.

Appointment to each elective office will be made by the supervising authority as prescribed by Elections Code §10515 in the event there are no candidates or an insufficient number of candidates for such office and a petition for an election is not filed within the time prescribed by Elections Code §10515; that is, by 5:00 p.m. on August 11, 2021.

Dated this _____ day of _____, 2021.

(District Seal)

District Secretary

PUBLICATION OF NOTICE OF ELECTION

Elections Code §12112 requires the publication of a "Notice of Election." The notice shall contain the date of the general district election, name the offices for which candidates may file, and state the qualifications required by the principal act for each office, as well as other pertinent information. Since Alpine County has no newspaper of local circulation, the Attorney General has determined that the notice may be posted.

Bear Valley Water District

Recommends that the Registrar of Voters publish (check one only):

☐ A combined election notice with other districts

or

☐ A separate/individual district notice.

Dated:

District Secretary

NOTICE OF ELECTIVE OFFICES TO BE FILLED AND TRANSMITTAL OF MAP AND BOUNDARIES

(Residential and Landowner Voting Districts)

(Elections Code Sections 10509, 10522, 10524)

Bear Valley Water District

(Name of District)

To the County Clerk / Registrar of Voters:

County of Alpine

PO Box 158

Markleeville, CA 96120

(1) Notice is hereby given that at the next general district election, to be held in the above district on November 2, 2021, the elective offices listed below are to be filled, and the following measure(s) are to be voted upon:

OFFICE

ELECTED

NUMBER TO BE

At Large

By Division

ELECTED

Director

x

2

(2) A map showing the boundaries of the district and the boundaries of the divisions of the district, if applicable, is attached hereto.

(3) That if any candidate elects to file a statement of qualifications, pursuant to Elections Code §13307, the expense of publication is to be paid by the _____.
(candidate or district)

DATED: _____

(Signature of Secretary)

(District Seal)

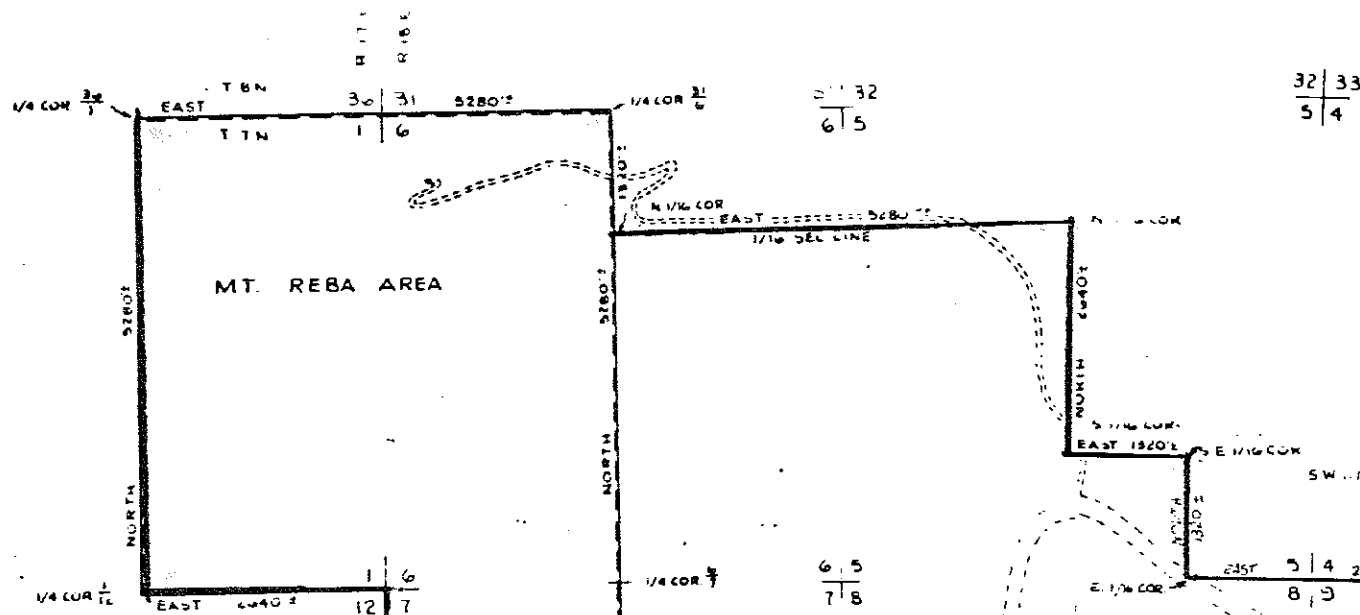
By the 125th day prior to the general district election the secretary shall deliver this notice bearing his/her signature and the district seal to the county elections official. (Elections Code §10509)

At least 125 days prior to the general district election the secretary shall deliver to the elections official of each affected county a map showing district boundaries and boundaries of divisions within the district, if applicable. (Elections Code §10522)

ELECTION CALENDAR

11/2/2021	Days Before				Days Before			Days Before			Days Before			Days Before			Days Before					
		Election			Election			Election			Election			Election			Election					
Date	Day	E-	Date	Day	E-	Date	Day	E-	Date	Day	E-	Date	Day	E-	Date	Day	E-	Task	Date	Day	E-	
28-Apr	Wed	188	1-Jun	Tue	154	5-Jul	Mon	120	8-Aug	Sun	86	11-Sep	Sat	52	15-Oct	Fri	18					
29-Apr	Thu	187	2-Jun	Wed	153	6-Jul	Tue	119	9-Aug	Mon	85	12-Sep	Sun	51	16-Oct	Sat	17	Close of Filing	6-Aug	Fri	88	
30-Apr	Fri	186	3-Jun	Thu	152	7-Jul	Wed	118	10-Aug	Tue	84	13-Sep	Mon	50	17-Oct	Sun	16	Close of Extension	11-Aug	Wed	83	
1-May	Sat	185	4-Jun	Fri	151	8-Jul	Thu	117	11-Aug	Wed	83	14-Sep	Tue	49	18-Oct	Mon	15	Random	12-Aug	Thu	82	
2-May	Sun	184	5-Jun	Sat	150	9-Jul	Fri	116	12-Aug	Thu	82	15-Sep	Wed	48	19-Oct	Tue	14	SOS Cert List	26-Aug	Thu	68	
3-May	Mon	183	6-Jun	Sun	149	10-Jul	Sat	115	13-Aug	Fri	81	16-Sep	Thu	47	20-Oct	Wed	13	To Printer				
4-May	Tue	182	7-Jun	Mon	148	11-Jul	Sun	114	14-Aug	Sat	80	17-Sep	Fri	46	21-Oct	Thu	12	Runsheets	30-Aug	Mon	64	
5-May	Wed	181	8-Jun	Tue	147	12-Jul	Mon	113	15-Aug	Sun	79	18-Sep	Sat	45	22-Oct	Fri	11	Quantites	30-Aug	Mon	64	
6-May	Thu	180	9-Jun	Wed	146	13-Jul	Tue	112	16-Aug	Mon	78	19-Sep	Sun	44	23-Oct	Sat	10	VP page art	31-Aug	Tue	63	
7-May	Fri	179	10-Jun	Thu	145	14-Jul	Wed	111	17-Aug	Tue	77	20-Sep	Mon	43	24-Oct	Sun	9	Ballot Art	3-Sep	Fri	60	
8-May	Sat	178	11-Jun	Fri	144	15-Jul	Thu	110	18-Aug	Wed	76	21-Sep	Tue	42	25-Oct	Mon	8	Runsheets Approval	3-Sep	Fri	60	
9-May	Sun	177	12-Jun	Sat	143	16-Jul	Fri	109	19-Aug	Thu	75	22-Sep	Wed	41	26-Oct	Tue	7	In-Hand Dates				
10-May	Mon	176	13-Jun	Sun	142	17-Jul	Sat	108	20-Aug	Fri	74	23-Sep	Thu	40	27-Oct	Wed	6	Beginning AV/Test/SB	24-Sep	Fri	39	
11-May	Tue	175	14-Jun	Mon	141	18-Jul	Sun	107	21-Aug	Sat	73	24-Sep	Fri	39	28-Oct	Thu	5	Ending AV/Test/SB	1-Oct	Fri	32	
12-May	Wed	174	15-Jun	Tue	140	19-Jul	Mon	106	22-Aug	Sun	72	25-Sep	Sat	38	29-Oct	Fri	4	Beginning Officials	6-Oct	Wed	27	
13-May	Thu	173	16-Jun	Wed	139	20-Jul	Tue	105	23-Aug	Mon	71	26-Sep	Sun	37	30-Oct	Sat	3	Ending Officials	13-Oct	Wed	20	
14-May	Fri	172	17-Jun	Thu	138	21-Jul	Wed	104	24-Aug	Tue	70	27-Sep	Mon	36	31-Oct	Sun	2					
15-May	Sat	171	18-Jun	Fri	137	22-Jul	Thu	103	25-Aug	Wed	69	28-Sep	Tue	35	1-Nov	Mon	1					
16-May	Sun	170	19-Jun	Sat	136	23-Jul	Fri	102	26-Aug	Thu	68	29-Sep	Wed	34	2-Nov	Tue	0					
17-May	Mon	169	20-Jun	Sun	135	24-Jul	Sat	101	27-Aug	Fri	67	30-Sep	Thu	33	3-Nov	Wed	-1					
18-May	Tue	168	21-Jun	Mon	134	25-Jul	Sun	100	28-Aug	Sat	66	1-Oct	Fri	32	4-Nov	Thu	-2					
19-May	Wed	167	22-Jun	Tue	133	26-Jul	Mon	99	29-Aug	Sun	65	2-Oct	Sat	31	5-Nov	Fri	-3					
20-May	Thu	166	23-Jun	Wed	132	27-Jul	Tue	98	30-Aug	Mon	64	3-Oct	Sun	30	6-Nov	Sat	-4					
21-May	Fri	165	24-Jun	Thu	131	28-Jul	Wed	97	31-Aug	Tue	63	4-Oct	Mon	29	7-Nov	Sun	-5					
22-May	Sat	164	25-Jun	Fri	130	29-Jul	Thu	96	1-Sep	Wed	62	5-Oct	Tue	28								
23-May	Sun	163	26-Jun	Sat	129	30-Jul	Fri	95	2-Sep	Thu	61	6-Oct	Wed	27								
24-May	Mon	162	27-Jun	Sun	128	31-Jul	Sat	94	3-Sep	Fri	60	7-Oct	Thu	26								
25-May	Tue	161	28-Jun	Mon	127	1-Aug	Sun	93	4-Sep	Sat	59	8-Oct	Fri	25								
26-May	Wed	160	29-Jun	Tue	126	2-Aug	Mon	92	5-Sep	Sun	58	9-Oct	Sat	24								
27-May	Thu	159	30-Jun	Wed	125	3-Aug	Tue	91	6-Sep	Mon	57	10-Oct	Sun	23								
28-May	Fri	158	1-Jul	Thu	124	4-Aug	Wed	90	7-Sep	Tue	56	11-Oct	Mon	22								
29-May	Sat	157	2-Jul	Fri	123	5-Aug	Thu	89	8-Sep	Wed	55	12-Oct	Tue	21								
30-May	Sun	156	3-Jul	Sat	122	6-Aug	Fri	88	9-Sep	Thu	54	13-Oct	Wed	20								
31-May	Mon	155	4-Jul	Sun	121	7-Aug	Sat	87	10-Sep	Fri	53	14-Oct	Thu	19								

SCALE 1"=100'



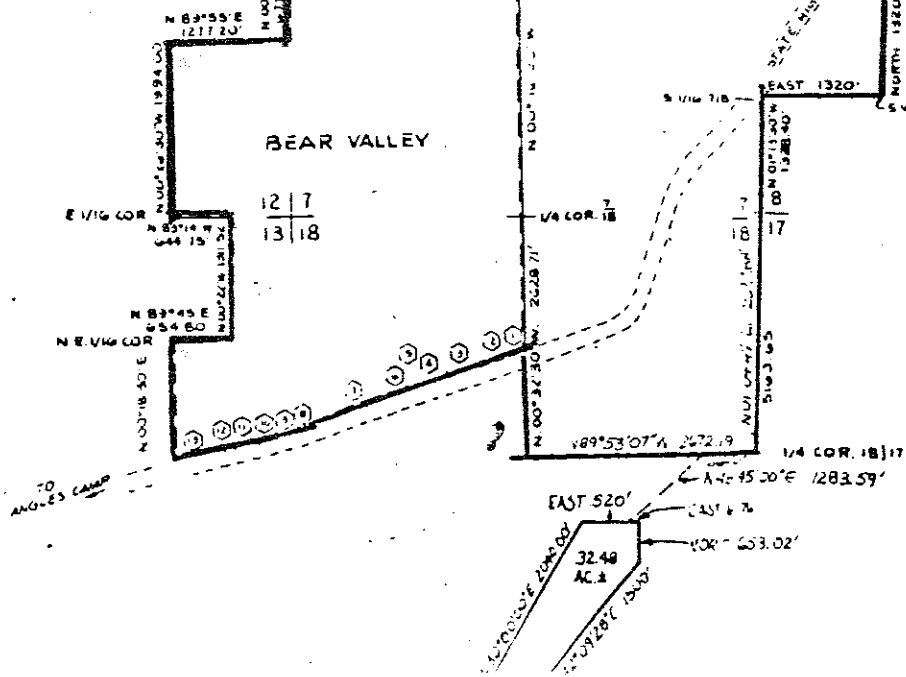
1	N 40° 02' E	324.15
2	N 02° 14' 30" W	154.12
3	N 68° 54' 30" E	388.12
4	N 74° 46' E	71.57
5	NORTH	56.00
6	N 80° 30' 30" E	55.35
7	N 72° 05' E	129.78
8	N 78° 55' E	246.44
9	N 75° 21' W	308.04
10	N 68° 24' 30" E	933.78
11	N 73° 05' 30" W	415.58
12	N 76° 12' 30" E	535.48
13	N 17° 13' W	138.33

1	N 70° 36' E	132.12
2	N 17° 52' 30" E	384.15
3	N 67° 14' E	452.0
4	N 42° 38' 30" E	344.11
5	N 80° 11' W	316.2
6	SOUTH	554.28
7	N 83° 15' W	153.31
8	N 31° 06' W	519.13
9	N 31° 26' 30" E	876.7
10	N 46° 01' E	419.6
11	N 08° 00' W	251.3
12	N 45° 28' 30" E	100

LEGEND:
Boundary of Existing District
Boundary of Proposed Annexation

ALONG HWY. 4

STATION	BEARING	DIST
1	N 69° 15' 38" E	50.7
2	N 71° 48' E	57.96
3	N 71° 48' E	40.74
4	N 63° 12' W	45.60
5	N 73° 13' 22" E	60.00
6	N 64° 45' E	48.4
7	N 71° 48' E	136.787
8	N 80° 00' E	30.02
9	N 15° 39' E	215.32
10	N 71° 48' E	219.37
11	N 66° 04' E	279.07
12	N 71° 48' E	106.04
13	N 11° 40' W	600.7



BOUNDARY MAP OF
~~ANNEXATION~~ TO BEAR VALLEY
WATER DISTRICT

Approved
7/6/78

	Prior Year July 1 - May 19	FY 19-20 Budget	FY 19-20 Budget	Current Year July 1 - May 28	FY 20-21 Budget	FY 20-21 Budget	Variance Explanation
REVENUES							
Residential	609,807	586,000	104%	629,165	625,000	101%	
Commercial	172,355	165,000	104%	150,866	150,000	101%	
Subtotal Operating Revenue	782,162	751,000	104%	780,031	775,000	101%	Revenue Target 100%
EXPENSES							
Salaries & Benefits	324,261	360,225	90%	331,684	374,414	89%	
Director Expenses	1369	2,000	68%	2000	2,000	100%	
Operator Training & Certs	239	1,500	16%	450	1,500	30%	
Gas, Diesel, Oil & Filters	3,034	3,000	101%	1681	3,500	48%	
Insurance	17,500	23,000	76%	14,544	16,000	91%	
Memberships & Conferences	6,350	7,000	91%	5,241	4,600	114%	
Office Expenses & Supplies	9,078	10,000	91%	8,430	10,000	84%	
Field Expenses & Supplies	23,463	20,000	117%	14,280	25,000	57%	
Grooming, Snow Removal & Vehicle Storage	2,636	3,500	75%	3268	3,500	93%	
Engineering & Consulting	315	5,000	6%	6529	5,000	131%	
Legal & Accounting	15,515	10,000	155%	9780	10,000	98%	
Equipment Rental	226	600	38%	643	800	80%	
Repairs & Maintenance	69,991	60,000	117%	43,235	60,000	72%	
Laboratory Fees	11,022	15,000	73%	11,509	15,000	77%	
Regulatory Reporting & Comp. Projects	6,330	6,700	94%	6242	7,000	89%	
Taxes, Fees, Licenses & Assessments	40,420	39,000	104%	30,703	45,000	68%	
Utilities	61,014	60,000	102%	47,437	60,000	79%	
Subtotal Operating Expenses	592,762	626,525	95%	537,655	643,314	84%	Expense Target - 92 %
Net Operational Income	189,400	124,475	152%	242,376	131,686	184%	
OTHER REVENUE							
Interest Income - LAIF	5,343	7,000	76%	1,569	6,000	26%	RR 2.29 % > 0.63%
Late Fee, Penalties and Interest	5,781	7,000	83%	2,682	2,000	134%	
Expense Reimbursements - USFS Campground	3,538	3,538	100%	13,726	8,375	164%	USFS Paid Conc EXP
Expense Reimbursements - Concessionnaire	2,740	5,887	47%	3,991	9,665	41%	
Misc Other Income	557	0		10,590	0	UBD	Capacity Charge
Subtotal Other Revenue	17,959	23,425	77%	32,558	26,040	125%	
OTHER EXPENSES							
Loan Interest	14,410	15,680	92%	12,882	12,318	105%	
Depreciation	100,851	114,223	88%	106,904	106,825	100%	
Mics Expense	429	0	UBD	30	0	UBD	
Subtotal Other Expenses	115,690	129,903	89%	119,816	119,143	101%	
Net Other Income	(97,731)	(106,478)	92%	(87,258)	(93,103)	94%	
NET INCOME	91,669	17,997	509%	155,118	38,583	402%	
NON CASH EXPENDITURES (included in net income)							
Depreciation	100,851	114,223	48%	106,904	106,825	100%	
Subtotal Non-Cash Expenses	100,851	114,223	48%	106,904	106,825	100%	
CASH EXPENDITURES (Not Included in net income)							
Capital Improvements / Replacements	(124,220)	(189,053)	94%	(36,591)	(22,000)	166%	
Loan Payments - Principal	(37,232)	(40,657)	92%	(38,761)	(44,019)	88%	
Subtotal Addl Cash Expenses	(197,290)	(229,710)	86%	(75,352)	(66,019)	114%	
NET CASH FLOW	-4,770	-97,490	5%	186,671	79,389	235%	

BVWD
Balance Sheet Prev Year Comparison
As of May 31, 2021

	<u>May 31, 21</u>	<u>May 31, 20</u>	<u>\$ Change</u>	<u>% Change</u>
ASSETS				
Current Assets				
Checking/Savings				
11015 - F&M Bank	773,891.68	396,190.42	377,701.26	95.33%
11018 - LAIF	319,381.21	316,698.51	2,682.70	0.85%
11020 - Petty Cash	50.00	50.00		
11025 - Capital Facilities Fund	21,656.00	21,656.00		
Total Checking/Savings	1,114,978.89	734,594.93	380,383.96	51.78%
Accounts Receivable				
11050 - Accounts Receivable	8,379.48	-16,155.95	24,535.43	151.87%
Total Accounts Receivable	8,379.48	-16,155.95	24,535.43	151.87%
Other Current Assets				
11055 - Accounts Receivable-Tax Roll	9,488.41	10,876.97	-1,388.56	-12.77%
11140 - Prepaid Insurance	10,088.83	9,290.42	798.41	8.59%
11170 - Prepaid Dam Fees	25,010.00	13,548.00	11,462.00	84.6%
11499 - Undeposited Funds		-5,584.47	5,584.47	100.0%
Total Other Current Assets	44,587.24	28,130.92	16,456.32	58.5%
Total Current Assets	1,167,945.61	746,569.90	421,375.71	56.44%
Fixed Assets				
12010 - Land	25,805.16	25,805.16		
12020 - SbSrfLine	1,196,893.29	1,196,893.29		
12040 - Col Facilities	485,584.50	485,584.50		
12041 - LA Facilities	166,428.79	166,428.79		
12050 - TRT Facilities	1,352,893.09	1,127,133.14	225,759.95	20.03%
12060 - DSP Facilities	1,264,402.01	1,244,788.01	19,614.00	1.58%
12080 - P & A (Plant & Admin)Facilities	482,118.91	482,118.91		
12100 - Accumulated Depreciation	-2,898,426.38	-2,775,750.75	-122,675.63	-4.42%
14030 - Work in Progress				
14030.0 - W.I.P. - GIS Consulting Support	4,722.05	4,722.05		
14030.6 - Treatment Pond Dock		4,664.11	-4,664.11	-100.0%
16530 - Hydro Jetter	11,463.45		11,463.45	100.0%
16545 - Transfer Flow Meter	5,943.27	5,943.27		
16550 - Inundation Mapping Project		17,652.60	-17,652.60	-100.0%
16560 - Treatment Pond Improvement Proj		221,095.84	-221,095.84	-100.0%
16565 - FY20/21 - NPDES PERMIT (5 YR.)	26,855.00	17,288.25	9,566.75	55.34%
16580 - SGIP-Solar Backup Battery&Cover	21,376.20		21,376.20	100.0%
Total 14030 - Work in Progress	70,359.97	271,366.12	-201,006.15	-74.07%
Total Fixed Assets	2,146,059.34	2,224,367.17	-78,307.83	-3.52%
TOTAL ASSETS	<u>3,314,004.95</u>	<u>2,970,937.07</u>	<u>343,067.88</u>	<u>11.55%</u>
LIABILITIES & EQUITY				
Liabilities				
Current Liabilities				
Accounts Payable				
21021 - Accounts Payable	4,675.39	16,782.35	-12,106.96	-72.14%

BVWD
Balance Sheet Prev Year Comparison
As of May 31, 2021

	May 31, 21	May 31, 20	\$ Change	% Change
Total Accounts Payable	4,675.39	16,782.35	-12,106.96	-72.14%
Other Current Liabilities				
21040 · Prepaid Revenue	232.97		232.97	100.0%
21090 · Payroll Liabilities	18,798.21	16,268.62	2,529.59	15.55%
2110 · Direct Deposit Liabilities	-8.18	-8.18		
22015 · Cal OES Unearned Income	300,000.00		300,000.00	100.0%
22021 · Accrued Vacation	19,603.05	15,179.60	4,423.45	29.14%
Total Other Current Liabilities	338,626.05	31,440.04	307,186.01	977.05%
Total Current Liabilities	343,301.44	48,222.39	295,079.05	611.91%
Long Term Liabilities				
26025 · F&M Bank Loan	337,019.50	379,211.07	-42,191.57	-11.13%
Total Long Term Liabilities	337,019.50	379,211.07	-42,191.57	-11.13%
Total Liabilities	680,320.94	427,433.46	252,887.48	59.16%
Equity				
29000 · Retained Earnings	1,881,909.83	1,855,178.28	26,731.55	1.44%
29100 · O & M Emergency Reserve Fund	150,000.00	150,000.00		
29200 · CIP Reserve Fund	425,000.00	425,000.00		
29300 · Capacity Fee Reserve Fund	21,656.00	21,656.00		
Net Income	155,118.18	91,669.33	63,448.85	69.22%
Total Equity	2,633,684.01	2,543,503.61	90,180.40	3.55%
TOTAL LIABILITIES & EQUITY	3,314,004.95	2,970,937.07	343,067.88	11.55%

BVWD
A/P Aging Summary
As of March 31, 2021

Prepays March 2021	Current	1 - 30	31 - 60	61 - 90	> 90	TOTAL	Description
Alpine County Recorder's Office	6.00					6.00	Recording Fee
Alpine County Recorder's Office	45.00					45.00	Recording Fee
A.T. & T.	58.85					58.85	U-Verse for Main Office
A.T. & T.	217.46					217.46	Telephone for Main Office
A.T. & T.	168.77					168.77	Telephone for Lake Alpine
Card Services	595.25					595.25	Office, Field Supplies, Telephone
Durazzo	1,499.50					1,499.50	A/R Refund House Sold
E.D.D.	162.71					162.71	State Payroll Taxes
E.D.D.	103.05					103.05	State Payroll Taxes
E.D.D.	102.73					102.73	State Payroll Taxes
E.D.D.	160.08					160.08	State Payroll Taxes
E.D.D.	24.73					24.73	State Payroll Taxes
F & M Bank	4,694.80					4,694.80	Principal & Interest Payment
Glen Coldwell Insurance	11,006.00					11,006.00	Insurance 5/1/21-5/1/22
Hanvelt	113.89					113.89	A/R Refund
I.R.S.	2,147.46					2,147.46	Federal Payroll Taxes
I.R.S.	2,140.58					2,140.58	Federal Payroll Taxes
I.R.S.	511.16					511.16	Federal Payroll Taxes
Lake Alpine Water Company	165.88					165.88	Water For Main Office
Lloyd	1,084.44					1,084.44	A/R Refund House Sold
Petty Cash	32.37					32.37	Replenish Cash
P.G. & E.	2,065.73					2,065.73	Electricity for March
Self Generation Incentive	31,400.00					31,400.00	Deposit
Nancy Shamgochian	5,564.73					5,564.73	A/R Refund House Sold
SDRMA	2,053.82					2,053.82	Health Benefits for Employees
SDRMA	685.53					685.53	Dental, Vision,
Terry Woodrow	45.00					45.00	Notary Fees
Vantage Transfer	250.53					250.53	401 Retirement Employees
Vantage Transfer	872.40					872.40	457 Retirement Employees
Vantage Transfer	249.78					249.78	401 Retirement Employees
Vantage Transfer	872.17					872.17	457 Retirement Employees
TOTAL	69,100.40					69,100.40	

BVWD
A/P Aging Summary
As of March 31, 2021

Accounts Payables March 2021	Current	1 - 30	31 - 60	61 - 90	> 90	TOTAL	Description
Alpha Analytical Laboratories Inc.		535.00				535.00	Laboratory Analysis
Bear Valley Adventure Company		750.00				750.00	Snow Removal Fee
California Water Environment Association		192.00				192.00	Certification Fees for Steve Mikesell
Diane Lundquist		100.00				100.00	Director Fees for Regular Meeting
EBBETTS PASS GAS CO. Inc.	507.35	1,365.13				1,872.48	Propane for Main Office
Ebbetts Pass Lumber Co. Inc.		12.21				12.21	Field Supplies
Encode		300.00				300.00	Website Hosting
Gold Country Regional Chapter - CSDA		25.00				25.00	Membership Fees
Gunnar Thordarson		100.00				100.00	Director Fees for Regular Meeting
Jim Bissell		100.00				100.00	Director Fees for Regular Meeting
John Boyle		100.00				100.00	Director Fees for Regular Meeting
Ken Brown		100.00				100.00	Director Fees for Regular Meeting
Neumiller and Beardslee		875.00				875.00	Legal Fees
Robert W. Johnson, Accountancy Corp. CPA		7,000.00				7,000.00	Audit Fees
State Water Resources Board		11,462.00				11,462.00	Dam Fees
Weber Ghio and Associates, Inc		2,765.00				2,765.00	General Engineering
TOTAL	507.35	25,781.34				26,288.69	

BVWD A/P Aging Summary

As of April 30, 2021

Prepays April 2021	Current	1 - 30	31 - 60	61 - 90	> 90	TOTAL	Description
A.T.&T.	58.85					58.85	U-Verse for Main Office
A.T.&T.	168.97					168.97	Telephone for Main Office
A.T.&T.	218.06					218.06	Telephone for Lake Alpine Basin
Card Services	1,270.40					1,270.40	Office, Field Supplies, Telephone
E.D.D.	102.62					102.62	State Payroll Taxes
E.D.D.	159.73					159.73	State Payroll Taxes
E.D.D.	102.64					102.64	State Payroll Taxes
E.D.D.	157.97					157.97	State Payroll Taxes
E.D.D.	108.78					108.78	State Payroll Taxes
E.D.D.	181.72					181.72	State Payroll Taxes
F & M Bank	4,694.80					4,694.80	Principal & Interest on Loan
I.R.S.	2,138.22					2,138.22	Federal Payroll Taxes
I.R.S.	2,138.30					2,138.30	Federal Payroll Taxes
I.R.S.	2,277.44					2,277.44	Federal Payroll Taxes
Lake Alpine Water Company	167.49					167.49	Water for Main Office
SDRMA	685.53					685.53	Dental, Vision, Life Insurance for Employees
SDRMA	2,053.82					2,053.82	Health Insurance for Employees
Vantage Transfer	249.52					249.52	401K Retirement for Employees
Vantage Transfer	871.39					871.39	457 Retirement for Employees
Vantage Transfer	249.52					249.52	401K Retirement for Employees
Vantage Transfer	911.39					911.39	457 Retirement for Employees
Vantage Transfer	264.85					264.85	401K Retirement for Employees
Vantage Transfer	957.38					957.38	457 Retirement for Employees
TOTAL	20,189.39					20,189.39	

Accounts Payable April 2021	Current	1 - 30	31 - 60	61 - 90	> 90	TOTAL	Description
Alpha Analytical Laboratories Inc.		670.00				670.00	Labrotory Analysis
Arnold Auto Supply Inc.		182.18				182.18	Auto Supplies
Bear Valley Snowmobile Inc.		50.47				50.47	Parts & Labor
Diane Lundquist		100.00	100.00			200.00	Directors Fees for Regular Meeting
EBBETTS PASS GAS CO. Inc.		300.00				300.00	Propane
Ebbetts Pass Lumber Co. Inc.		96.94				96.94	Field Supplies

BVWD
A/P Aging Summary

As of April 30, 2021

Accounts Payable April 2021	Current	1 - 30	31 - 60	61 - 90	> 90	TOTAL	Description
Gunnar Thordarson		100.00	100.00			200.00	Directors Fees for Regular Meeting
ICMA Retirement Corporation		180.91				180.91	Administrative Fees for Q1
Jim Bissell		100.00	100.00			200.00	Directors Fees for Regular Meeting
John Boyle		100.00	100.00			200.00	Directors Fees for Regular Meeting
Ken Brown		100.00	100.00			200.00	Directors Fees for Regular Meeting
Mike Smith Engineering, Inc.		1,875.00				1,875.00	Design Fees for Structure Enclosure
Neumiller and Beardslee		2,551.20				2,551.20	Legal Fees
Telstar Instruments Inc.		346.30				346.30	Supplies
TOTAL		6,753.00	500.00			7,253.00	

BVWD A/P Aging Summary

As of May 31, 2021

Prepays for May 2021	Current	1 - 30	31 - 60	61 - 90	> 90	TOTAL	Description
A.T. &T.	58.85					58.85	U-Verse for Main Office
A.T. &T.	218.14					218.14	Telephone for Main Office
A.T. &T.						0.00	Telephone for Lake Alpine Basin
Brim & Flores Refund	578.10					578.10	A/R Refund
Card Services	1,978.43					1,978.43	Office, Field Supplies, Telephone
Department of Water Services	11,462.00					11,462.00	Dam Fees
Ebbetts Pass Gas	300.00					300.00	Fee for Over Snow Delivery
E.D.D.	136.64					136.64	State Payroll Taxes
E.D.D.	367.67					367.67	State Payroll Taxes
E.D.D.	367.67					367.67	Duplicate ACH Auto Pay/Pending Refund
E.D.D.	142.99					142.99	State Payroll Taxes
E.D.D.	142.99					142.99	Duplicate ACH Auto Pay/Pending Refund
E.D.D.	425.15					425.15	State Payroll Taxes
F & M Bank	4,694.80					4,694.80	Principal & Interest on Loan
I.R.S.	2,829.62					2,829.62	Federal Payroll Taxes
I.R.S.	2,966.46					2,966.46	Federal Payroll Taxes
Lake Alpine Water District	165.88					165.88	Water for Main Office
P.G. &E.	375.34					375.34	Electricity for Main Office
SDRMA	2,053.82					2,053.82	Health Insurance for Employees
SDRMA	685.53					685.53	Dental, Vision, LTD, Life Insurance
Sonja Mejia-Ortiz	160.00					160.00	A/R Refund House Sold
Vantage Transfer	321.02					321.02	401K Retirement for Employees
Vantage Transfer	1,099.49					1,099.49	457 Retirement for Employees
Vantage Transfer	336.88					336.88	401K Retirement for Employees
Vantage Transfer	1,183.18					1,183.18	457 Retirement for Employees
Whitney Refund	289.05					289.05	A/R Refund House Sold
TOTAL	33,339.70					33,339.70	

Accounts Payable May 2021	Current	1 - 30	31 - 60	61 - 90	> 90	TOTAL	Description
Alpha Analytical Laboratories Inc.		970.00				970.00	Laboratory Analysis
Arnold Auto Supply Inc.		68.61				68.61	Auto Supplies
AT&T Business Service 2		-12.72				-12.72	Refund for Closed Account

BVWD
A/P Aging Summary

As of May 31, 2021

Accounts Payable May 2021	Current	1 - 30	31 - 60	61 - 90	> 90	TOTAL	Description
California Water Environment Association		91.00				91.00	Membership Fee for Steve Mikesell
Clay Eastman Snow Removal		315.29				315.29	Snow Removal
CVCWA		125.00				125.00	Membership Fees
Ebbetts Pass Lumber Co. Inc.		199.19				199.19	Field Supplies
El Dorado Septic Service, Inc.		241.31				241.31	Porta Potty Rental for Meadow
Gunnar Thordarson		100.00				100.00	Director Fees for Ad Hoc Meeting
Guy West		1,020.00				1,020.00	Winter Vehicle Storage Fee
Hach		332.71				332.71	Lab Supplies
Jim Bissell		100.00				100.00	Director Fees for Ad Hoc Meeting
Neumiller and Beardslee		1,125.00				1,125.00	Legal Fees For May 2021
TOTAL		4,675.39				4,675.39	

BVWD
A/R Aging Summary
As of June 17, 2021

	<u>Current</u>	<u>1 - 30</u>	<u>31 - 60</u>	<u>61 - 90</u>	<u>> 90</u>	<u>TOTAL</u>
BV082				289.05	278.10	567.15
CM091			257.43		521.79	779.22
CS006			28.91	289.05	635.92	953.88
OS416			28.91	347.96	635.92	1,012.79
BV175			28.91	289.05	695.58	1,013.54
LA023			28.91	289.05	722.65	1,040.61
CS036			28.91	289.05	731.81	1,049.77
BV179			28.91	289.05	910.96	1,228.92
CM190					2,420.10	2,420.10
TOTAL	<u>299.77</u>	<u>299.77</u>	<u>273.49</u>	<u>26,235.34</u>	<u>-53,445.31</u>	<u>-26,636.71</u>
TOTAL CREDITS		-434.23	-1,753.59	-600.95	-62,321.49	-65,110.26
TOTAL DEBITS		734.00	2,027.08	26,836.29	8,876.18	38,473.55
TOTAL	<u>299.77</u>	<u>299.77</u>	<u>273.49</u>	<u>26,235.34</u>	<u>-53,445.31</u>	<u>-26,636.71</u>

BVWD
A/R Aging Summary
As Of June 17, 2020

	<u>Current</u>	<u>1 - 30</u>	<u>31 - 60</u>	<u>61 - 90</u>	<u>> 90</u>	<u>TOTAL</u>
TOTAL	<u>1,390.10</u>	<u>1,390.10</u>	<u>3,364.90</u>	<u>25,133.64</u>	<u>-51,611.94</u>	<u>-21,723.30</u>
TOTAL CREDITS		-282.06	-1,193.77	-588.05	-59,266.81	-61,330.69
TOTAL DEBITS		1,672.16	4,558.67	25,721.69	7,654.87	39,607.39
TOTAL	<u>1,390.10</u>	<u>1,390.10</u>	<u>3,364.90</u>	<u>25,133.64</u>	<u>-51,611.94</u>	<u>-21,723.30</u>