BEAR VALLEY WATER DISTRICT Quarterly Newsletter

Safe & Reliable Resource Recovery for Our Community

to the

(EDUs) it can support.

established in January 2007.

of

the

that

evaluation

enhancements

April 2015

BVWD BOARD VOTES TO REDUCE CAPACITY CHARGES AND REFUND OVERPAID FEES

Executive Summary

New Fee: \$5,414.00 Board Votes to Issue \$80,000 in Refunds for 2007-13 Fees

Capacity Planning:

Expanded Land Use, Townsite Act & Modified Permit Terms Comprise Multipronged Approach for More Wastewater Capacity

Permit Compliance:

Mixing Zone Study May Provide Dilution Credits and Avert Elusive Compliance Challenges

Investments in Technology:

Energy Efficiency Improvements Yielding Quick Results

2015 District Election:

Official Declarations of Candidacy for November 2015 Election is July 13 -August 7, 2015.

STORAGE RESERVOIR-SEPT 2014



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Following the sewer service rate costly compliance related plant Bear Valley property owners the fees restructuring in 2014 that leveled improvements required at the time by established in 2007 based on build out of the Capacity Charges Rolled Back: monthly wastewater charges for all the Central Valley Regional Water three phase plan. ratepayers, the District Board of Quality Control Board (CVRWQCB).

Directors recently turned its attention These improvements were detailed in After careful deliberation, based on Ghio's District's capacity and the "Phase 1 Tertiary Facilities Plan" findings, the BVWD Board of Directors at its connection fees or those costs property prepared by ECO:Logic Engineering in February 2015 regularly scheduled meeting owners pay when connecting to the November 2006. system for their share of capacity in

the overall wastewater system. The This study contemplated \$20 million

wastewater system is the aggregate of in system modifications over three Further, acknowledging that the fees the collection, treatment and disposal phases and assigned a cost of collected were for plant improvements which system and is characterized by the \$12,710 to every Bear Valley were never completed, the Board of number of equivalent dwelling units residence or EDU. Combined with a Directors voted unanimously to return to \$3,030 "buy-in" fee per property customers who paid the higher 2007 established at the time for previously capacity charges the portion of fees Similar to the approach taken with existing infrastructure, the 2007 associated with the improvements which monthly wastewater service fees in capacity charge was finally set by a were never built. 2014, the Board again directed District vote of the Board at \$15,740.

Engineer Gary Ghio to provide an Board to update the capacity fee to appeal to the

Lastly, with the policy approach applied in analysis and recommendation to the However, following a successful the 2014 rate restructuring which accepted CWRWQCB that, without the ability to individually meter

voted to roll back the District's capacity

charge from \$15,740 to \$5,414.

include all the system improvements demonstrating alternative compliance every wastewater customer in the District made since the last capacity fee was approaches which the Water Board coupled with the discovery that 90% of ultimately codified in the District's operation and maintenance of the 2010 NPDES permit, these costly wastewater system are fixed costs, Central to the recent analysis was an improvements were never required. customers will no longer have to pay an additional capacity charge when building a

were Yet, absent a revision to the capacity larger home with more fixture units or when recommended to the Board back in charge, from 2007 - 2013 the District adding fixture units such as an extra bath or 2006 when the District was facing nonetheless collected from a host of kitchen to an existing home.

CAPACITY PLANNING : LONG TERM, MULTI PRONGED APPROACH SEEKS MORE CAPACITY

Gary Ghio and guidance from District Bear Valley zoning and planning of the capacity system. Legal Counsel Dan Schroeder, the documents, the District's overall District has a much clearer picture of capacity is currently only capable of Simultaneously, the District is working closely since inception.

Collectively, the data from updated EDUs). water balances including the 2011

special use permit for additional land additional capacity in the system disposal area, have all combined to through a provide a capacity assessment that is mechanisms.

at once more comprehensive and deliberative than ever before.

the collection and treatment system Permit (SUP) for its 40 acre spray are under review. has vast capacity remaining, the field operations and collection and

variety wide

With the support of District Engineer dwelling units (EDUs) in approved respectively to secure these critical components

its system capacity than at any time serving 930 total EDUs, or 640 fewer with the USFS to expand spray field acreage than planned. (685 EDUs existing and within federal limits. With each acre capable of 245 EDUs remaining in reserve = 930 absorbing nearly 1 million gallons of effluent, the District is seeking to secure up to another

40 acres of land. Since this new land has not greater than 1-in-100 water year, the This deficiency has prompted the gone through the NEPA environmental review 2013 aerial study of the storage District to fashion a multi-pronged process, the District is currently reviewing the reservoir and the 2011 expiration of approach to plan for sustainable, long recovery costs associated to fund the NEPA the special 10-year USFS emergency term security of both existing and analysis before applying for this additional land.

of Further, the USFS has indicated that support for special use permits for effluent disposal are less favorable and that a land purchase though Working closely with local USFS the Townsite Act would be supported by local representatives, the first approach to USFS officials and provide long term security to However, with this new information, securing current capacity is renewal the District. Costs associated with both the District has determined that, while of the District's primary Special Use administering the sale and purchasing the land

storage and disposal components of conveyance infrastructure on federal Finally, the District will seek to amend narrow the system remain the limiting factors. lands which expires in July 2015. To surface water discharge terms when it applies this end, The District recently for its 2016 permit to expand the frequency of Indeed, while the 1978 Alpine County submitted applications to the USFS permitted discharges to make for more effluent Master Plan identifies 1,570 equivalent for both 10 year and 40 year permits storage capacity and ultimately more EDUs.

system

INVESTMENTS IN ENERGY EFFICIENCY: SAVINGS DEEPER & ARRIVE PSOONER THAN EXPECTED



District in 2014 in energy efficiency technologies, includina variable frequency drives (VFDs) and soft start motor starters have yielded greater energy savings sooner than anticipated.

With fixed costs predominating the operating and maintenance budget for the District, energy savings through process modifications and investments in energy efficient technologies have been one of the few areas remaining where the District can seek to further reduce expenses.

determined that nearly 80% of the District's overall energy consumption For example, where the District was and considered systems modifying

be both deeper and arrive sooner

components to achieve savings.

Major investments made by the Through careful analysis, the District than was originally anticipated.

comes from just two system aerating nightly for up to 6 hours per components: aeration blowers and night without a process control irrigation pumps. Hence, the District mechanism in place, the District installed drilled down further on these two a dissolved oxygen (DO) probe and tied both it to a new variable frequency drive system processes and aeration blower. Now, the blower only employing more energy efficient runs based on process requirements.

Among other efforts, investments in While we haven't even been through technology such as this have led to a a full fiscal cycle yet, early results 61% reduction of kilowatt hours, from a suggest that the savings from high of 244,560 kWh consumed in 2010 investments in new technologies will to an estimate of only 94,252 in 2014-15.

PERMIT COMPLIANCE UPDATE: MIXING ZONE STUDY MAY PROVIDE FOR DILUTION CREDITS

BLOODS CREEK - MARCH 2015



to higher than permitted levels of back dry years. copper, lead, aluminum and ammonia in the Bear Valley waste stream.

plan to the Regional Board for approval of a mixing zone study it The District Board of Directors voted Bloods Creek.

unable to sufficiently demonstrate

elusive compliance challenges related was expected in 2010 due to back to Regional

Cordova. In no unequivocal terms, capital infrastructure solutions.

As the District prepares for renewal of that dilution alone in its storage Marshall clarified that demonstrating its 2010 NPDES permit in August reservoir could provide compliance "significant progress" toward achieving 2016, efforts persist to address for these constituents of concern as compliance would be paramount to the Board when considering renewing the permit in 2016.

Now, with its "Report of Waste With support from Stantec Consulting, the Discharge" (ROWD) due later this mixing zone study will use fluorescent dye In what may be the most significant year in advance of its application for to simulate effluent as it mixes with progress toward compliance since the a renewed permit, the District is receiving waters. Samples are collected District received the 2010 permit, the quickly running out of time to meet in various locations downstream to be District recently submitted a work the deadline for 2010 permit terms. analyzed for how effective the 20:1 dilution would be for true effluent.

anticipates performing this spring in to proceed with a mixing zone study. If successful, it is anticipated that the this spring following the October Regional Board will issue "dilution 2014 meeting District staff had with credits," currently absent from the 2010 As reported frequently in this Senior Water Resources Control permit, which may serve to help BVWD newsletter, the District has been Engineer Jim Marshall at the meet compliance for the constituents of Regional Board's office in Rancho concern without costly investment in

BVWD BOARD OF DIRECTORS: NOVEMBER ELECTIONS & SUMMER FILING REQUIREMENTS

Did you know.

Auto Pay & E-bill Services

As a reminder, BVWD provides both automatic bill payment options as well e-bill and enewsletter services.

To sign up for electronic billing and automatic payment services, visit the Payment Options page at bearvalleywater.org and complete the authorization form.

Questions ? Call 209.753.2112

Preparations are currently underway for the November 3, 2015 general District election.

Terms of office for two members of the Bear Valley Water District Board, Directors Ken Brown and Gunnar Thordarson, expire this December 2015.

While both Brown and Thordarson are considering running for reelection for another term, pursuant to the California Elections Code Section 10509, BVWD must notify qualifying community members of the community interested in running for office of the filing.

requirements and deadlines for nomination papers. timely submission.

California Uniform Election Law requires a candidate to be an owner of land located within the District boundary. The four year terms of office for the two seats begin in December 2015 and expire December 2019.

The nomination period for the November 3, 2015 election is July 13, 2015 through August 7, 2015. A "candidates guide" for the election is being prepared and will be provided to all candidates at the time they obtain their

Official declarations of candidacy for eligible candidates desiring to file for elective office may be obtained from the office of the County Clerk at 99 Water Street in Markleeville or at the Bear Valley Water District office at 441 Creekside Drive in Bear Valley.

Property owners interested in learning more about serving the Bear Valley Water District may contact District Manager Jeff Gouveia at 209.753.2112 or gmbearvalleywater@sbcglobal.net.